Form 3160-3 (July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*

FORM APPROVED

OMB NO. 1040-0136 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO. UTU-72634

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17	17	

BUREAU OF LAND MANAGEMENT

V V I			6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
APPLICATION FOR PERMI	T TO DRILL (OR DEEPEN	N/	
TYPE OF WORK			7. UNIT AGREEMENT NA	ME
		N/A		
TYPE OF WELL			8. FARM OR LEASE NAM	E, WELL NO.
	MULTIPLE	. 🗆		
OIL WELL GAS WELL OTHER ZONE	ZONE	i	NBE 2ML	-26-9-23
2. NAME OF OPERATOR	Contact: Jan Ne	elson	9.API NUMBER:	
QEP UINTA BASIN, INC.		an.nelson@questar.com		7-34590
3. ADDRESS	Telphone numbe		10. FIELD AND POOL, OF	
11002 E. 17500 S. Vernal, Ut 84078	1 -	-781-4331 Fax 435-781-4323	NATURAL	
4. LOCATION OF WELL (Report location clearly and	in accordance wit	th and State requirements*)	11. SEC.,T, R, M, OR BLK	& SURVEY OR AREA
At Surface 670' FNL 1787' FEL, I				
At proposed production zone 645909 x 44			SEC 26 T9S R	23E Mer SLB
14. DISTANCE IN MILES FROM NEAREST TOWN OR	POSTOFFICE*	***	12. COUNTY OR PARISH	13. STATE
23 + / - EAST OF OURAY, UTAH			Uintah	UT
15. DISTANCE FROM PROPOSED LOCATION TO NE.	AREST	16.NO.OF ACRES IN LEASE	17. NO. OF ACRES ASSI	ENED TO THIS WELL
PROPERTY OR LEASE LINE, FT.		•		
(also to nearest drig,unit line if any)		1760	40)
670' +/-				
18.DISTANCE FROM PROPOSED location to nearest	well, drilling,	19. PROPOSED DEPTH	20. BLM/BIA Bond No. or	n file
completed, applied for, on this lease, ft		8650'	ESB000024	
1000 + / -				
21. ELEVATIONS (Show whether DF, RT, GR, ect.)		22. DATE WORK WILL START	23. Estimated duration	
5235' GR		ASAP	10 days	· · · · · · · · · · · · · · · · · · ·
24. Attachments				
The following,completed in accordance with the requ	irmonte of Oneh	ore Oil and Gae Order No. 1, sha	Il he attached to this form	•
Well plat certified by a registered surveyor.		Bond to cover the operations unle		
2. A Drilling Plan		Item 20 above).	oo	
3. A surface Use Plan (if location is on National Forest Syste	m Lands,	5. Operator certification.		
the SUPO shall be filed with the appropriate Forest Service	Office).	6. Such other site specific informatio	n and/or plans as may be requ	uired by the
		authorized officer.		•
()				
h. Dikin				
SIGNED AND THE SOL	Name (printed/ty	rped) Jan Nelson	DATE	April 14, 2005
TITLE Regulatory Affairs Analyst	-			
(This space for Federal or State office use)				
1/2 -112				
PERMIT NO. 43-047-34590	APPROV	AL DATE		
Application approval does not warrant or certify the applicant holds any legal or equitable	title to those rights in the su	bject lease which would entitle the applicant to conduc	t operations thereon	
CONDITIONS OF APPROVAL, IF ANY:	DD A	DIEVALUI		

RECEIVED

BRADLEY G. HILL
TITLE ENVIRONMENTAL SCIENTIST III

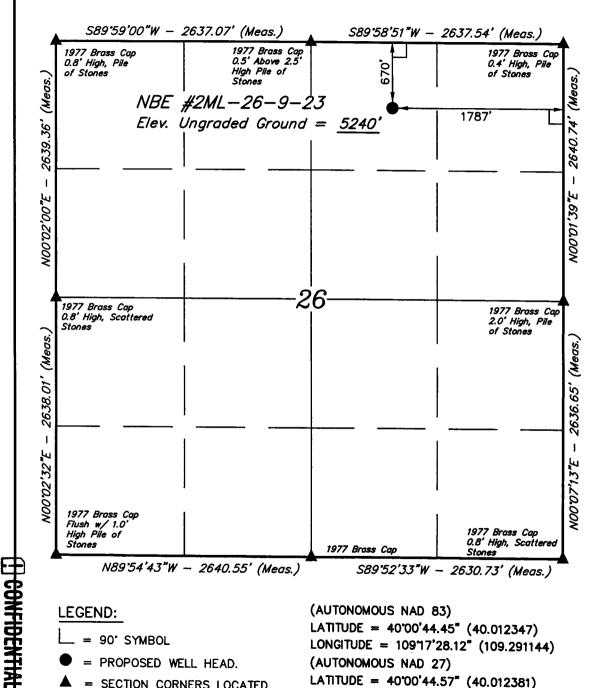
*See Instructions On Reverse Si

Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

nited States any false, fictitious or fraugulent statements or representations as to any mater within its jurisdiction

APR 1 9 2005

T9S, R23E, S.L.B.&M.



LEGEND:

= 90° SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83) LATITUDE = $40^{\circ}00'44.45''$ (40.012347) LONGITUDE = 109"17'28.12" (109.291144) (AUTONOMOUS NAD 27) LATITUDE = $40^{\circ}00'44.57"$ (40.012381) LONGITUDE = 109"17'25.68" (109.290467)

QUESTAR EXPLR. & PROD.

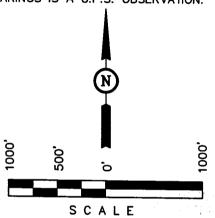
Well location, NBE #2ML-26-9-23, located as shown in the NW 1/4 NE 1/4 of Section 26, T9S, R23E, S.L.B.&M. Uintah County, Utah

BASIS OF ELEVATION

BENCH MARK (57 EAM) LOCATED IN THE NE 1/4 NE 1/4 OF SECTION 29, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5192 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

> REGISTERED LAND SURVEYOR REGISTRATION NO. 161319 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

1" = 10	000'		DATE SURVEYED: 02-24-05	DATE DRAWN: 03-01-05
PARTY D.A.	T.C.	D.R.B.	REFERENCES G.L.O. PLA	AT
WEATHER COLD)		FILE QUESTAR EXP	LR. & PROD.

Additional Operator Remarks

QEP, Uinta Basin Inc. proposes to drill a well to 8650' to test the Buck Tongue. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements

See attached 8-point drilling program.

See Multi point surface use program.

Please be advised that QEP, Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.ESB000024. The principal is QEP, Uinta Basin Inc. via surety as consent as provided for the 43 CFR 3104.2.



ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth	Prod. Phase Anticipated
Uinta	Surface	
Green River	1555'	Gas
Wasatch	4355'	
Mesa Verde	6200'	
Buck Tongue	8510'	
TD	8650'	

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	<u>Depth</u>	
Oil/Gas	Buck Tongue	8650'	

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right #36125 or Red Wash water right #49-2153 to supply fresh water for drilling purposes.



3. Operator's Specification for Pressure Control Equipment:

- A. 3,000 psi W.P. Double Gate BOP or Single Gate BOP (schematic attached)
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.2 psi/foot or 1500 psi, (or 70% of burst whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 3M system and individual components shall be operable as designed.

4 .	Casing Pro	ogram			
	Depth	Hole Size	Csg Size	<u>Type</u>	<u>Weight</u>
Surface	2000'	12 1/4"	9-5/8"	J-55	36 lb/ft (new) LT&C
TD	8650'	7 –7/8"	4 –1/2"	P-110	11.60 lb/ft (new)LT&C
					*High Collapse P-110

5. <u>Auxiliary Equipment</u>

- A. Kelly Cock yes
- B. Float at the bit no
- C. Monitoring equipment on the mud system visually and/or PVT/Flow Show
- D. Full opening safety valve on the rig floor yes
- E. Rotating Head yes

 If drilling with air the following will be used:
- F. The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.
- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').

- H. Compressor shall be tied directly to the blooie line through a manifold.
- I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 9.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

- 6. Testing, logging and coring program
 - A. Cores none anticipated
 - B. DST none anticipated

Logging – Mud logging – 4500 to TD GR-SP-Induction Neutron Density MRI

C. Formation and Completion Interval: Buck Tongue interval, final determination 0f completion will be made by analysis of logs.
 Stimulation – Stimulation will be designed for the particular area of interest as encountered.



7. <u>Cementing Program</u>

<u>Casing</u> <u>Volume</u> <u>Type & Additives</u>

Surface 1141sx Class "G" single slurry mixed to 15.6 ppg, yield = 1.19

cf/sx. Fill to surface with 160 cf (1141 sx) calculated. Tail

plug used. Allowed to set under pressure

Production Lead- 887sx*

Tail-889sx*

Lead/Tail oilfield type cement circulated in place.

Tail slurry: Class "G" + gilsonite and additives as

required, mixed to 14.8 ppg, yield = 1.34 cf/sx. Fill to 5700' (± 500 ' above top of Production Zone).

Cement Characteristics:

Lead slurry: Class "G" + extender and additives as required, mixed to 11.0 ppg, yield = 3.82 cf/sx. Fill to surface. Tail plug used. Allowed to set under

pressure.

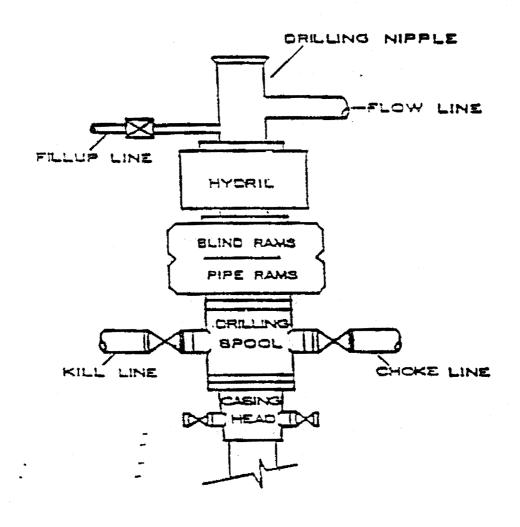
8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

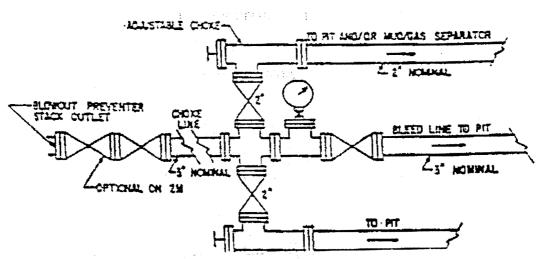
No abnormal temperatures or pressures are anticipated. No H2S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 3751.0 psi. Maximum anticipated bottom hole temperature is 140° F.



^{*}Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK





QEP UINTA BASIN, INC. NBE 2ML-26-9-23 670' FNL 1787' FEL NWNE SECTION 26, T9S, R23E UINTAH COUNTY, UTAH LEASE # UTU-72634

ONSHORE ORDER NO. 1

MULTI - POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBE 2ML-26-9-23 on April 7, 2005. Weather conditions were sunny and clear at the time of the onsite. In attendance at the inspection were the following individuals:

Paul Buhler Amy Torres Bureau of Land Management Bureau of Land Management

Jan Nelson

QEP Uinta Basin Inc.

1. Existing Roads:

The proposed well site is approximately 23 miles East of Ouray, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 - mile radius.

No improvements will be made to existing access roads.

2. Planned Access Roads:

Refer to Topo Map B for the location of the proposed access road.

New access roads on BLM surface will be 30' in width crowned (2 to 3%), ditched, and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the road bed will be performed as necessary to provide a well constructed, safe road.

3. Location of Existing Wells Within a 1 - Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Refer to Topo Map D for the location of the proposed pipeline.

A containment dike will be constructed completely around those production facilities which contains fluids (I.e., production tanks, produced water tanks). These dikes will be constructed of compacted impervious subsoil; hold 110% of the capacity of the largest tank; and, be independent of the back cut. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded to meet SPCC requirements with approval by the BLM/VFO AO. The use of topsoil of the construction of dikes will not be allowed. All loading lines will be placed inside the berm surrounding tank battery. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

5. Location and Type of Water Supply:

Fresh water drilling fluids will be obtained from Wonsits Valley Water Right # 36125, or Red Wash Right # 49-2153.

6. Source of Construction Materials:

Surface and subsurface materials in the immediate area will be utilized. Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility with 120 days after drilling is terminated. Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

After first production, produced wastewater will be confined to the approved pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order #7, all produced water will be contained in tanks on location and then hauled to Wonsits Valley location in SWNW section 12, T8S, R21E; or Red Wash Disposal Well located in NESW, Section 28, T7S, R22E; or, Red Wash Central Battery Disposal located in SWSE, Section 27, T7S, R23E. Pit reclamation for lined pit will be ruptured when emptied to allow the remaining liquid to be adequately mixed and to promote additional drying of the pit area.

8. Ancillary Facilities:

None anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. Plans for Reclamation of the Surface:

Topsoil will be stripped and salvaged to provide for sufficient quantities to be respread to a depth of at least 4 to 6 inches over the disturbed areas to be reclaimed. Topsoil shall be stock piled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production. Alternatively, the pit will be pumped dry, the liner folded into the pit, and the pit backfilled. The reserve pit will be reclaimed within 120 days from the date of well completion, weather permitting.

Seed Mix: #6

11. Surface Ownership:

Bureau of Land Management 170 South 500 East Vernal, Utah 84078 (435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

Lessee's or Operator's Representative:

Jan Nelson Red Wash Rep. QEP Uinta Basin Inc. 11002 East 17500 South Vernal, Utah 84078 (435) 781-4331

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

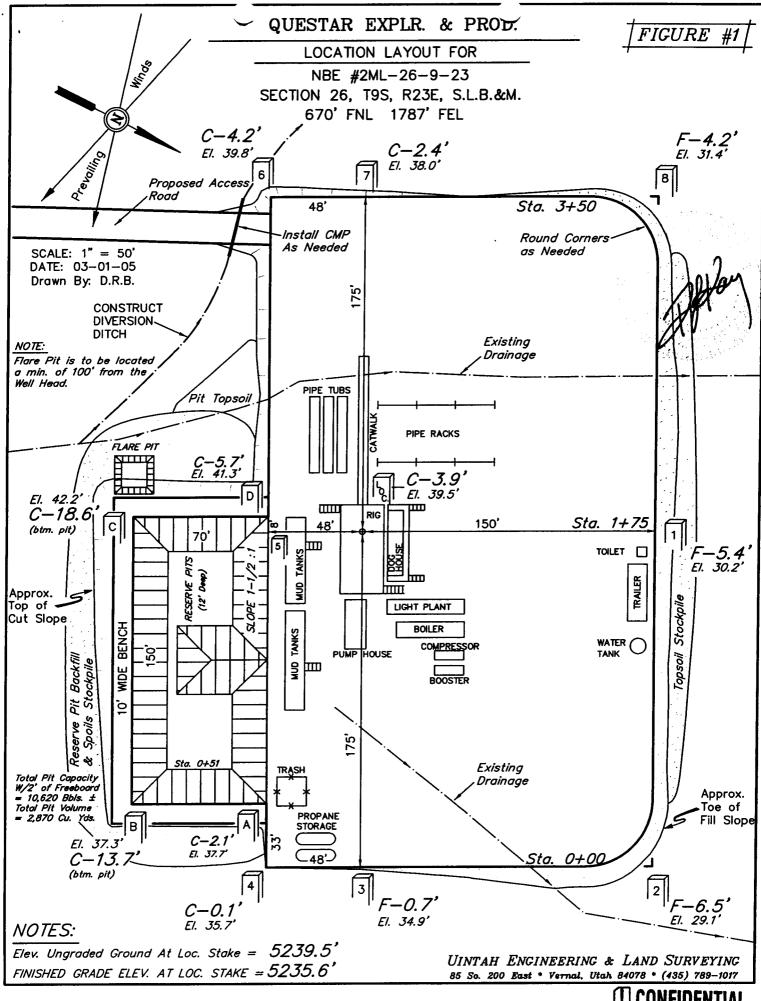
QEP Uinta Basin, Inc. will be fully responsible for the actions of their subcontractors.

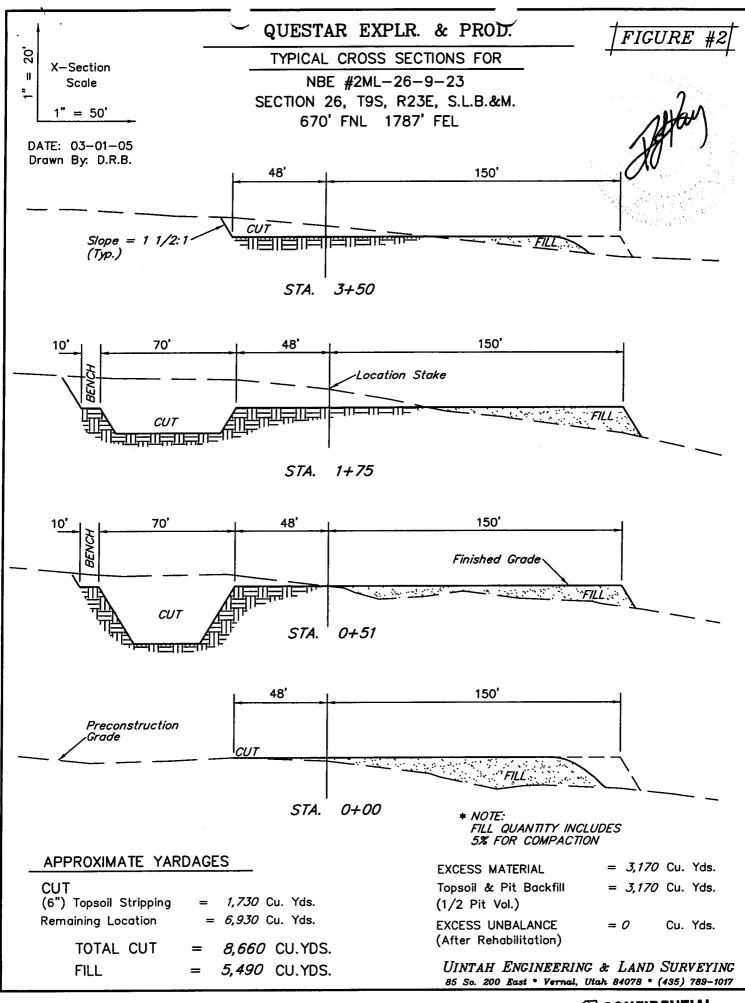
A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

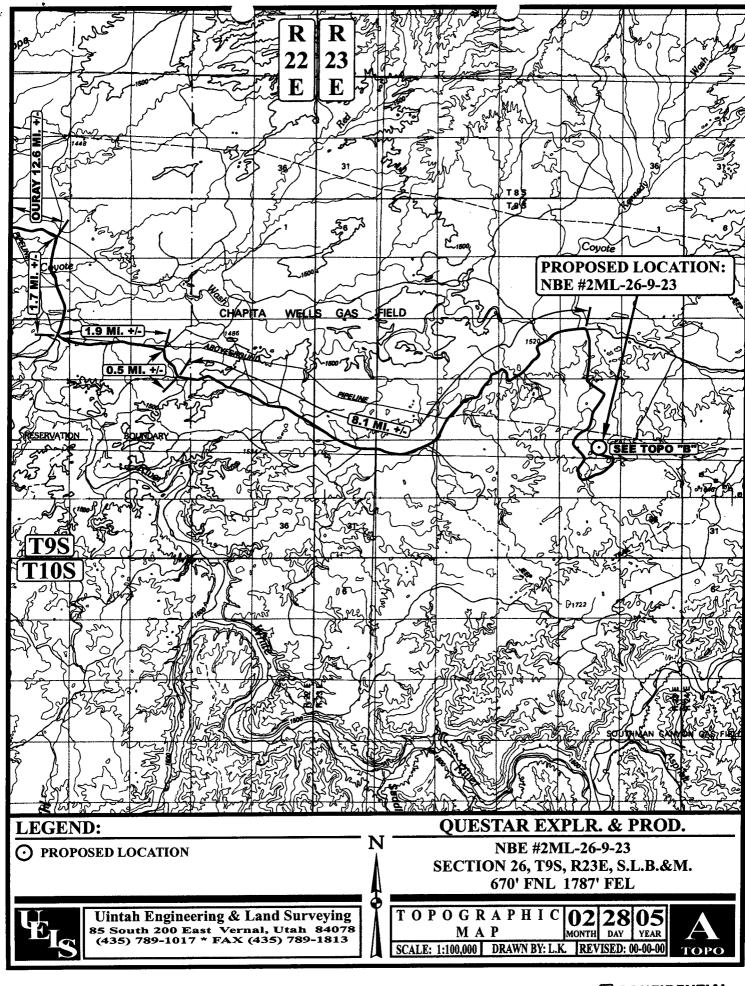
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

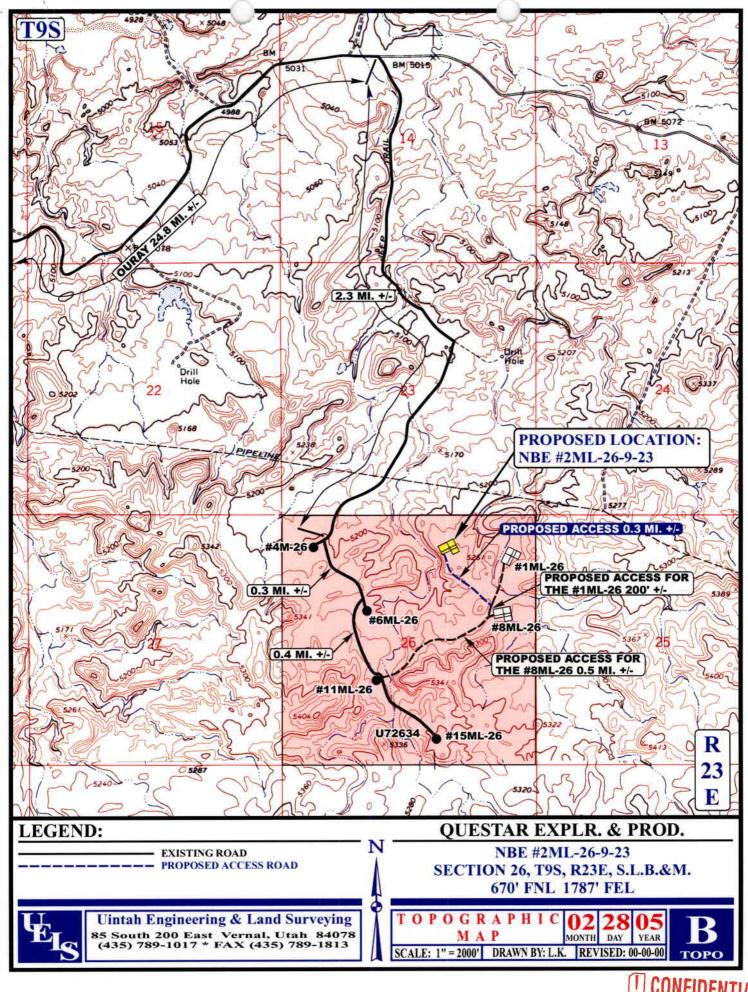
Jan Nelson Date

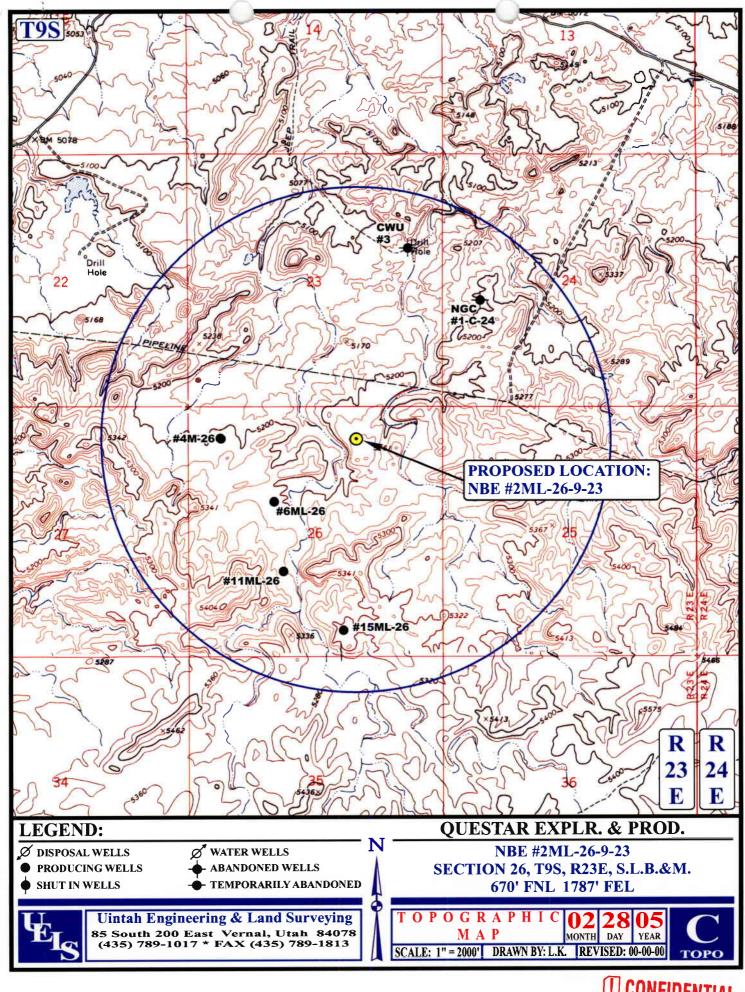
Red Wash Representative

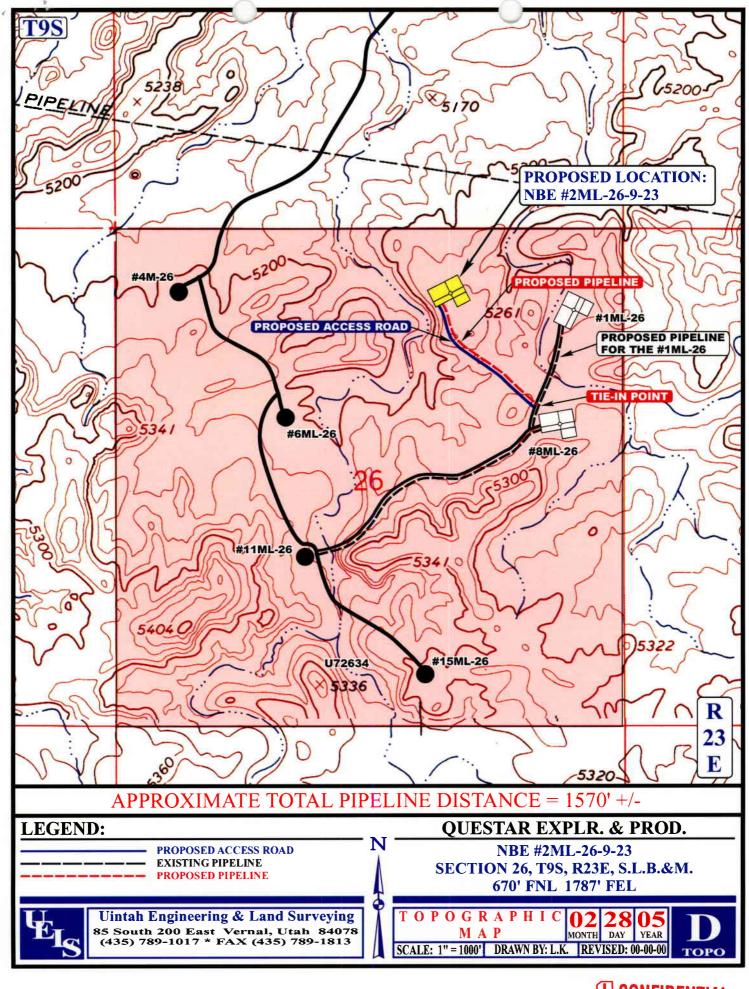














QUESTAR EXPLR. & PROD.

NBE #2ML-26-9-23

LOCATED IN UINTAH COUNTY, UTAH **SECTION 26, T9S, R23E, S.L.B.&M.**

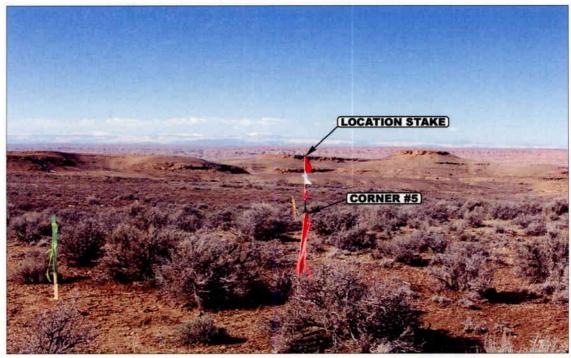


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

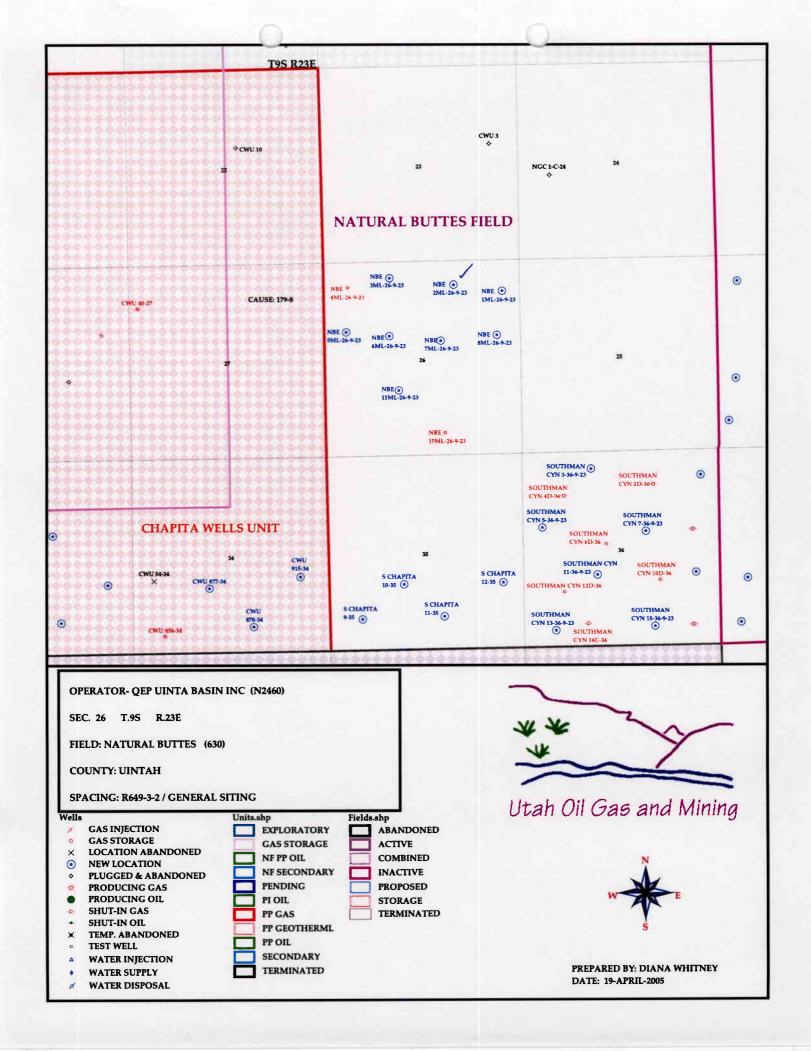
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A. DRAWN BY: L.K. REVISED: 00-00-00

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/19/2005	API NO. ASSIGNED: 43-047-36590		
WELL NAME: NBE 2ML-26-9-23 OPERATOR: QEP UINTA BASIN, INC. (N2460) CONTACT: JAN NELSON	PHONE NUMBER: 435-781-4331		
PROPOSED LOCATION:	INSPECT LOCATN BY: / /		
NWNE 26 090S 230E SURFACE: 0670 FNL 1787 FEL			
BOTTOM: 0670 FNL 1787 FEL	Tech Review Initials Date		
UINTAH	Engineering		
NATURAL BUTTES (630)	Geology		
LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-72634	Surface		
SURFACE OWNER: 1 - Federal PROPOSED FORMATION: MVRD COALBED METHANE WELL? NO	LATITUDE: 40.01239 LONGITUDE: -109.2904		
Plat Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. ESB000024 Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 49-2153 RDCC Review (Y/N) (Date:) NIM Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General		
COMMENTS:			
STIPULATIONS: 1- Ged 2- Bpa	ciel Sip		





State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT Acting Division Director

JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

April 20, 2005

QEP Uinta Basin, Inc. 11002 E 17500 S Vernal, UT 84078

Re:

NBE 2ML-26-9-23 Well, 670' FNL, 1787' FEL, NW NE, Sec. 26, T. 9 South,

R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36590.

Sincerely,

John R. Baza Associate Director

pab Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	QEP Uinta Basin, Inc.				
Well Name & Number	NBE 21	ML-26-9-23			
API Number:	43-047-	43-047-36590			
Lease:	UTU-72634				
Location: <u>NW NE</u>	Sec. 26	T. <u>9 South</u>	R. 23 East		

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-3 (July 1992)

UNITED STATES

SUBMIT IN TRIPLICATE*

FORM APPROVED

OMB NO. 1040-0136 Expires: February 28, 1995

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

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Well plat certified by a registered surveyor. A Drilling Plan		Bond to cover the operations unle Item 20 above).	ss covered by an exisiting bo	nd on file (see
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		authorized officer.		OCT 1 / 2005
			DIV	OF OIL, GAS & MININ
SIGNED FOR JUSTON	Name (printed/ty	ped) Jan Nelson	DATE	April 14, 2005
TITLE Regulatory Affairs Analyst	·			
(This space for Federal or State office use)	MAIN		EDELLARIA DE AT	
PERMIT NO.	APPROV	AL DATE	THU HEA	IAUNEU
Application approval does not warrant or certify the applicant holds any legal or equitable	title to those rights in the sul	bject lease which would entitle the applicant to conduc	t operations thereon	

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction

*See instructions On Reverse Side

ACTI Assistant Field Manager
Mineral Resources



APPROVED BY



COAs Page 1 of 2 Well No.: NBE 2ML-26-9-23

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Operator/Company: _	QEP-Uinta Basin Inc.			
Well Name/Number:	NBE 2ML-26-9-23			
API Number:	43-047-36590			
Location: NWNE	Sec. <u>26</u> T. <u>9S</u> R. <u>23E</u>			
Lease Number:	UTU-72634			
Agreement Name (If A	.pplicable): N/A			

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware that fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Michael Lee

(435) 828-7875

Petroleum Engineer

Matt Baker

(435) 828-4470

Petroleum Engineer

BLM FAX Machine (435) 781-4410

COAs Page 2 of 2 Well No.: NBE 2ML-26-9-23

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- 1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
- 2. As a Best Management Practice (BMP), the pipeline will be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation.
- 3. Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.



FORM 9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING UTU-72634 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS N/A 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. N/A 8. WELL NAME and NUMBER: 1. TYPE OF WELL GAS WELL 🔽 OTHER OIL WELL NBE 2ML-26-9-23 9 APINUMBER 2. NAME OF OPERATOR: 4304736590 **QEP UINTA BASIN, INC** 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER: 3. ADDRESS OF OPERATOR: NATURAL BUTTES STATE UT 71P 84078 (435) 781-4331 11002 E. 17500 S. **VERNAL** 4. LOCATION OF WELL COUNTY: UINTAH FOOTAGES AT SURFACE: 670 FNL 1787 FEL 23E QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 98 STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF ACTION TYPE OF SUBMISSION REPERFORATE CURRENT FORMATION DEEPEN **✓** NOTICE OF INTENT FRACTURE TREAT SIDETRACK TO REPAIR WELL ALTER CASING (Submit in Duplicate) TEMPORARILY ABANDON NEW CONSTRUCTION Approximate date work will start: CASING REPAIR TUBING REPAIR OPERATOR CHANGE CHANGE TO PREVIOUS PLANS VENT OR FLARE CHANGE TUBING PLUG AND ABANDON WATER DISPOSAL SUBSEQUENT REPORT CHANGE WELL NAME (Submit Original Form Only) PRODUCTION (START/RESUME) WATER SHUT-OFF CHANGE WELL STATUS Date of work completion: OTHER: APD EXTENSION COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION CONVERT WELL TYPE DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. QEP Uinta Basin, Inc. hereby requests a 1 year extension on the NBE 2ML-26-9-23 Approved by the Utah Division of Oil, Gas and Mining

(This space for State use only)

NAME (PLEASE PRINT)

SIGNATURE

Jan/Nelson

RECEIVED
APR 1 0 2006

Regulatory Affairs

4/5/2006

DATE

Application for Permit to Drill Request for Permit Extension Validation (this form should accompany the Sundry Notice requesting permit extension)

Location: Company Per	43-047-36590 NBE 2ML-26-9-23 670 FNL 1787 FEL, NW mit Issued to: QE Permit Issued: 4/20	P UINTA BASIN, INC.		
above, hereby	verifies that the info	al rights to drill on the rmation as submitted ns valid and does not	in the previously	itted
Following is a converified.	checklist of some ite	ms related to the app	olication, which sho	uld be
•	rivate land, has the c en updated? Yes⊡N	ownership changed, i lo⊠	f so, has the surfac	е
•		vicinity of the propose for this location? Yes		affect
		greements put in plac osed well? Yes⊡ No		the
		ne access route includosed location? Yes⊑		right-
Has the approv	ved source of water	for drilling changed?	Yes□No☑	
	ire a change in plans	nges to the surface lo s from what was disc		ute
Is bonding still	in place, which cove	ers this proposed well		
Signature	4 Wish		4/5/2006 Date	.
	TORY AFFAIRS			
Representing:	QEP UINTA BASIN, II	NC.		
				CE

Form 3160-5 (November 1994)	UNITED STATES PARTMENT OF THE INTE	RIOR			FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996
RIDEALI OF LAND MANAGEMENT					No.
SUNDRY NOTICES AND REPORTS ON WELLS JUL 3 1 2003			UTU-72634		
1	form for proposals to o			6. If Indian, All	ottee or Tribe Name
abandoned well.	Use Form 3160-3 (APD) fo	or such proposals.		N/A	
	045 - 046 144				Agreement, Name and/or No.
	CATE - Other Instructi	ons on reverse si	ae 	N/A	
1. Type of Well Oil Well Gas Well	Other			8. Well Name a	and No.
2. Name of Operator			· · · · · · · · · · · · · · · · · · ·	NBE 2ML-26	3-9-23
QEP Uinta Basin, Inc.	Contact: Jan			9. API Well No	
3a. Address	LIT 04070	3b. Phone No. (include	area code)	43-047-3659	90 ool, or Exploratory Area
11002 East 17500 South, Vernal, 4. Location of Well (Footage, Sec., T., R., M.		435-781-4331		NATURAL E	
670' FNL 1787' FEL NWNE SEC				11. County or Pa	
				Uintah	
12 CUECK ADDRODDIATE DOV(ES)	TO DIDICATE NATURE OF	NOTICE DEPORT OF	OTHER DATA		
12. CHECK APPROPRIATE BOX(ES) TYPE OF SUBMISSION	TYPE OF ACTION	NOTICE, REPORT, OR	OTHER DATA		
X Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
_	Alter Casing	Fracture Treat	Reclamation	I	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other
	Change Plans	Plug and Abandon	Temporarily		APD EXTENSION
Final Abandonment Notice 13. Describe Proposed or Completed Operation	Convert to Injection	Plug Back	Water Dispo		
Following completion of the involved ope Testing has been completed. Final Aba determined that the site is ready for final inspection of the property of the site is ready for final inspection. The property of the site is ready for final inspection in the site is ready for final inspection. The property of the site is ready for final inspection in the site is ready for final inspection. The property of the site is ready for final inspection in the site is ready	ndonment Notices shall be filed of tion.) quests a 1 year extension 05.	only after all requirements,	including reclamation	n, have been com	pleted, and the operator has
	in the second of				
	Sent to the sent that the	¥			
	ma arcomo o	M. T.			
		COND	ITIONS OF A	PPROVAL A	ITTACHED
14. I hereby certify that the foregoing is true a	and correct				
Name (Printed/Typed)		Title			
Jan Nelson		Regulatory Affa	irs		
Signature /	15m.	Date 1.1.2006			
Harry Con	THIS SPACE I	July 31, 2006 FOR FEDERAL OR STAT	E USE		
Approved by) A			4	Date
Max 19	Solve	Petrole	um Eng	ineer	AUG 0 8 2006
Conditions of approval, if any, are attached. Approval that the applicant holds legal or equitable title to those					
that the applicant holds legal or equitable title to those entitle the applicant to conduct operations thereon.					RECEIVED
Title 18 U.S.C. Section 1001, makes it a crime for an		ke to any department or agency of	of the United States any	false, fictitious or	
fraudulent statements or representations as to any mai	tter within its jurisdiction.				AUG 1-0-2006
(Insurations on powerse)					

DIV. OF OIL, GAS & MINING

Application for Permit to Drill Request for Permit Extension Validation (this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36590 Well Name: NBE 2ML-26-9-23 Location: 670' FNL 1787' FEL NWNE SEC. 26 T9S R23E Company Permit Issued to: QEP UINTA BASIN, INC. Date Original Permit Issued: 10/5/2005
The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.
Following is a checklist of some items related to the application, which should be verified.
f located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes□No☑
Have any wells been drilled in the vicinity of the proposed well which would affec he spacing or siting requirements for this location? Yes☐ No☑
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□No☑
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes□No☑
Has the approved source of water for drilling changed? Yes□No☑
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑
s bonding still in place, which covers this proposed well? Yes ☑ No ☐
#signature Date
Title: REGULATORY AFFAIRS
Representing: QEP UINTA BASIN, INC.

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

1. DJJ 2. CDW

C	Change of Operator (Well Sold)			X - Opera	ator Nam	e Change/Me	rger	2. CD 11					
		ged, effective	e:	1/1/2007									
	` '				TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265								
Pho	one: 1 (303) 672-6900			Phone: 1 (303)	672-6900								
	CA No.			Unit:									
WE		SEC TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS					
	SEE ATTACHED LISTS			*									
Ent 1. 2. 3. 4a.	ter date after each listed item is completed (R649-8-10) Sundry or legal documentation was (R649-8-10) Sundry or legal documentation was The new company was checked on the Depart . Is the new operator registered in the State of U	as received finds received finds received finds from the state of the	rom the	NEW operator e, Division of Co	on: orporation:	4/19/2007 4/16/2007 s Database on: 764611-0143		1/31/2005					
	-			n/a	_								
5c.					_								
TO: (New Operator): N2460-QEP Uinta Basin, Inc.													
7.	Federal and Indian Units:					-	BIA	-					
8.	Federal and Indian Communization Ag	reements ("CA") :	•	4/23/2007	-						
9.	**				oved UIC F	orm 5, Transfer	of Auth	ority to					
DA	• •	nit/project for	r the wa	ater disposal we	ll(s) listed o	n:		-					
3. 4. 5. 6.	Changes have been entered on the Monthly Op Bond information entered in RBDMS on: Fee/State wells attached to bond in RBDMS of Injection Projects to new operator in RBDMS of Receipt of Acceptance of Drilling Procedures in	perator Cha n: on:	•	oread Sheet on: 4/30/2007 and 4/30/2007 and	5/15/2007 5/15/2007 5/15/2007	4/30/2007 and 5	5/15/200′	7					
_				ESD000034									
2.	Indian well(s) covered by Bond Number:	e well(s) list	ted cov	799446	- umber	965003033							
							-						
						-							
	(R649-2-10) The NEW operator of the fee wells	has been co			-	om the Division							
						-							
CO	MMENTS: THIS IS A COMPANY NAME O SOME WELL NAMES HA		CHANC	GED AS REQU	JESTED .								

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
FEDERAL 2-29-7-22	FEDERAL 2-29-7-22	NESW	29	070S	220E	4304715423	5266	Federal	GW	S
UTAH FED D-1	UTAH FED D-1	SWSW	14	070S	240E	4304715936	10699	Federal	GW	S
UTAH FED D-2	UTAH FED D-2	NESW	25	070S	240E	4304715937	9295	Federal	GW	S
PRINCE 1	PRINCE 1	SWSW	10	070S	240E	4304716199	7035	Federal	GW	P
UTAH FED D-4	UTAH FED D-4	SWSE	14	070S	240E	4304731215	9297	Federal	GW	S
FZ BB 1	BRENNAN FZ-BB1	NESE	20	070S	210E	4304731805	10952	Federal	GW	TA
EAST COYOTE FED 14-4-8-25	EAST COYOTE FED 14-4-8-25	SESW	04	080S	250E	4304732493	11630	Federal	OW	P
F S PRINCE 4	PRINCE 4	SWSW	03	070S	240E	4304732677	7035	Federal	OW	P
GYPSUM HILLS 21	GH 21 WG	SWSW	21	080S	210E	4304732692	11819	Federal	GW	P
SAGE GROUSE FED 6-14-8-22	OU SG 6 14 8 22	SENW	14	080S	220E	4304732746		Federal	GW	P
GYPSUM HILLS 22WG	GH 22 WG	SWNW	22	080S	210E	4304732818		Federal	GW	P
SAGE GROUSE 12A-14-8-22	SAGE GROUSE 12A-14-8-22	NWSW	14	080S	220E	4304733177	-	Federal	GW	S
OU GB 12W-20-8-22	OU GB 12W-20-8-22	NWSW	20	080S	220E	4304733249	1	Federal	GW	P
GBU 15-18-8-22	OU GB 15 18 8 22	SWSE	18	080S	220E	4304733364		Federal	GW	P
GLEN BENCH FED 3W-17-8-22	OU GB 3W 17 8 22	NENW	17	080S	220E	4304733513		Federal	GW	P
GLEN BENCH FED 5W-17-8-22	OU GB 5W 17 8 22	SWNW	17	080S	220E	4304733514		Federal	GW	P
WV FED 9W-8-8-22	WV 9W 8 8 22	NESE	08	080S	220E	4304733515	-	Federal	GW	P
GB FED 9W-18-8-22	OU GB 9W 18 8 22	NESE	18	080S	220E	4304733516	And the second	Federal	GW	P
OU GB 3W-20-8-22	OU GB 3W-20-8-22	NENW	20	080S	220E	4304733526		Federal	GW	P
GLEN BENCH 12W-30-8-22	OU GB 12W 30 8 22	NWSW	30	080S	220E	4304733670	3	Federal	GW	P
WVFU 10W-8-8-22	WV 10W 8 8 22	NWSE	08	080S	220E	4304733814		Federal	GW	P
GH 7W-21-8-21	GH 7W-21-8-21	SWNE	21	080S	210E	4304733845		Federal	GW	P
GH 9W-21-8-21	GH 9W-21-8-21	NESE	21	080S	210E	4304733846		Federal	GW	P
GH 11W-21-8-21	GH 11W-21-8-21	NESW	21	080S	210E	4304733847	100	Federal	GW	P
GH 15W-21-8-21	GH 15W-21-8-21	SWSE	21	080S	210E	4304733848		Federal	GW	P
WV 7W-22-8-21	WV 7W-22-8-21	SWNE	22	080S	210E	4304733907		Federal	GW	P
WV 9W-23-8-21	WV 9W-23-8-21	NESE	23	080S	210E	4304733909		Federal	GW	P
GHU 14W-20-8-21	GH 14W 20 8 21	SESW	20	080S	210E	4304733915		Federal	GW	P
GB 4W-30-8-22	OU GB 4W 30 8 22	NWNW	30	080S	220E	4304733945		Federal	GW	P
GB 9W-19-8-22	OU GB 9W 19 8 22	NESE	19	080S	220E	4304733946		Federal	GW	P
GB 10W-30-8-22	OU GB 10W 30 8 22	NWSE	30	080S	220E	4304733947		Federal	GW	P
GB 12W-19-8-22	OU GB 12W 19 8 22	NWSW	19	080S	220E	4304733948			GW	P
GB 9W-25-8-21	GB 9W-25-8-21	NESE	25	080S	210E	4304733960		Federal	GW	P
WV 1W-5-8-22	SU 1W 5 8 22	NENE	05	080S	220E	4304733985	-	Federal	GW	P
WV 3W-5-8-22	SU 3W 5 8 22	NENW	05	0805	220E	4304733987		Federal	OW	S
WV 7W-5-8-22	SU 7W 5 8 22	SWNE	05	080S	220E	4304733988		Federal	GW	P
WV 9W-5-8-22	SU 9W 5 8 22	NESE	05	080S	220E	4304733990		Federal	GW	P
WV 11W-5-8-22	SU 11W 5 8 22	NESW	05	080S	220E	4304733992		Federal	GW	S
WV 13W-5-8-22	SU 13W 5 8 22	SWSW	05	080S	220E	4304733994		Federal	GW	S
WV 15W-5-8-22	SU 15W 5 8 22	SWSE	05	080S	220E	4304733996		Federal	GW	P
WV 8W-8-8-22	WV 8W-8-8-22	SENE	08	080S	220E	4304734005		Federal	GW	P
WV 14W-8-8-22	WV 14W-8-8-22	SESW	08	080S	220E	4304734007		Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU GB 6W-20-8-22	OU GB 6W-20-8-22	SENW	20	080S	220E	4304734018	13518	Federal	GW	P
GB 5W-30-8-22	OU GB 5W 30 8 22	SWNW	30	080S	220E	4304734025		Federal	GW	P
GB 11W-20-8-22	OU GB 11W 20 8 22	NESW	-20	080S	220E	4304734039		Federal	GW	P
OU GB 4W-20-8-22	OU GB 4W-20-8-22	NWNW	20	080S	220E	4304734043		Federal	GW	P
GH 5W-21-8-21	GH 5W-21-8-21	SWNW	21	080S	210E	4304734147	13387	Federal	GW	P
GH 6W-21-8-21	GH 6W-21-8-21	SENW	21	080S	210E	4304734148		Federal	GW	P
GH 8W-21-8-21	GH 8W-21-8-21	SENE	21	080S	210E	4304734149		Federal	GW	P
GH 10W-20-8-21	GH 10W-20-8-21	NWSE	20	080S	210E	4304734151		Federal	GW	P
GH 10W-21-8-21	GH 10W-21-8-21	NWSE	21	080S	210E	4304734152		Federal	GW	P
GH 12W-21-8-21	GH 12W-21-8-21	NWSW	21	080S	210E	4304734153	-	Federal	GW	P
GH 14W-21-8-21	GH 14W-21-8-21	SESW	21	080S	210E	4304734154	12.1012.00	Federal	GW	P
GH 16W-21-8-21	GH 16W-21-8-21	SESE	21	080S	210E	4304734157		Federal	GW	P
GB 5W-20-8-22	OU GB 5W 20 8 22	SWNW	20	080S	220E	4304734209		Federal	GW	P
WV 6W-22-8-21	WV 6W-22-8-21	SENW	22	080S	210E	4304734272		Federal	GW	P
GH 1W-20-8-21	GH 1W-20-8-21	NENE	20	080S	210E	4304734327		Federal	GW	P
GH 2W-20-8-21	GH 2W-20-8-21	NWNE	20	080S	210E	4304734328		Federal	GW	P
GH 3W-20-8-21	GH 3W-20-8-21	NENW	20	080S	210E	4304734329		Federal	GW	P
GH 7W-20-8-21	GH 7W-20-8-21	SWNE	20	080S	210E	4304734332		Federal	GW	P
GH 9W-20-8-21	GH 9W-20-8-21	NESE	20	080S	210E	4304734333		Federal	GW	P
GH 11W-20-8-21	GH 11W-20-8-21	NESW	20	080S	210E	4304734334		Federal	GW	P
GH 15W-20-8-21	GH 15W-20-8-21	SWSE	20	080S	210E	4304734335		Federal	GW	P
GH 16W-20-8-21	GH 16W-20-8-21	SESE	20	080S	210E	4304734336		Federal	GW	P
WV 12W-23-8-21	WV 12W-23-8-21	NWSW	23	080S	210E	4304734343		Federal	GW	P
OU GB 13W-20-8-22	OU GB 13W-20-8-22	SWSW	20	080S	220E	4304734348		Federal	GW	P
OU GB 14W-20-8-22	OU GB 14W-20-8-22	SESW	20	080S	220E	4304734349		Federal	GW	P
OU GB 11W-29-8-22	OU GB 11W-29-8-22	NESW	29	080S	220E	4304734350		Federal	GW	P
WV 11G-5-8-22	WVX 11G 5 8 22	NESW	05	080S	220E	4304734388		Federal	OW	P
WV 13G-5-8-22	WVX 13G 5 8 22	SWSW	05	080S	220E	4304734389		Federal	OW	P
WV 15G-5-8-22	WVX 15G 5 8 22	SWSE	05	080S	220E	4304734390		Federal	OW	P
SU BRENNAN W 15W-18-7-22	SU BRENNAN W 15W-18-7-22	SWSE	18	070S	220E	4304734403		Federal	GW	TA
STIRRUP U 16W-5-8-22	SU 16W 5 8 22	SESE	05	080S	220E	4304734446		Federal	GW	P
STIRRUP U 2W-5-8-22	SU 2W 5 8 22	NWNE	05	080S	220E	4304734455		Federal	GW	P
WV 10W-5-8-22	SU 10W 5 8 22	NWSE	05	080S	220E	4304734456		Federal	GW	P
WV 16W-8-8-22	WV 16W-8-8-22	SESE	08	080S	220E	4304734470	10000	Federal	GW	P
GB 16WX-30-8-22	OU GB 16WX 30 8 22	SESE	30	080S	220E	4304734506		Federal	GW	P
OU GB 1W-19-8-22	OU GB 1W-19-8-22	NENE	19	080S	220E	4304734512		Federal	GW	P
OU GB 2W-19-8-22	OU GB 2W-19-8-22	NWNE	19	080S	220E	4304734513		Federal	GW	P
OU GB 5W-19-8-22	OU GB 5W-19-8-22	SWNW	19	080S	220E	4304734514		Federal	GW	P
OU GB 7W-19-8-22	OU GB 7W-19-8-22	SWNE	19	080S	220E	4304734515		Federal	GW	P
OU GB 8W-19-8-22	OU GB 8W-19-8-22	SENE	19	080S	220E	4304734516		Federal	GW	P
OU GB 11W-19-8-22	OU GB 11W-19-8-22	NESW	19	080S	220E	4304734517		Federal	GW	P
OU GB 16W-19-8-22	OU GB 16W-19-8-22	SESE	19	080S	220E	4304734517		Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GB 1W-30-8-22	OU GB 1W 30 8 22	NENE	30	080S	220E	4304734528	13487	Federal	GW	P
GB 3W-30-8-22	OU GB 3W 30 8 22	NENW	30	080S	220E	4304734529	13493	Federal	GW	P
GB 6W-30-8-22	OU GB 6W 30 8 22	SENW	30	080S	220E	4304734530	13519	Federal	GW	P
GB 7W-30-8-22	OU GB 7W 30 8 22	SWNE	30	080S	220E	4304734531	13494	Federal	GW	P
GB 8W-30-8-22	OU GB 8W 30 8 22	SENE	30	080S	220E	4304734532	13483	Federal	GW	P
GB 9W-30-8-22	OU GB 9W 30 8 22	NESE	30	080S	220E	4304734533	13500	Federal	GW	P
OU GB 6W-19-8-22	OU GB 6W-19-8-22	SENW	19	080S	220E	4304734534	13475	Federal	GW	P
OU GB 10W-19-8-22	OU GB 10W-19-8-22	NWSE	19	080S	220E	4304734535	13479	Federal	GW	P
OU GB 13W-19-8-22	OU GB 13W-19-8-22	SWSW	19	080S	220E	4304734536	13478	Federal	GW	P
OU GB 14W-19-8-22	OU GB 14W-19-8-22	SESW	19	080S	220E	4304734537	13484	Federal	GW	P
OU GB 15W-19-8-22	OU GB 15W-19-8-22	SWSE	19	080S	220E	4304734538	13482	Federal	GW	P
OU GB 12W-17-8-22	OU GB 12W-17-8-22	NWSW	17	080S	220E	4304734542	13543	Federal	GW	P
OU GB 6W-17-8-22	OU GB 6W-17-8-22	SENW	17	080S	220E	4304734543	13536	Federal	GW	P
OU GB 13W-17-8-22	OU GB 13W-17-8-22	SWSW	17	080S	220E	4304734544	13547	Federal	GW	P
OU GB 6W-29-8-22	OU GB 6W-29-8-22	SENW	29	080S	220E	4304734545	13535	Federal	GW	P
OU GB 3W-29-8-22	OU GB 3W-29-8-22	NENW	29	080S	220E	4304734546	13509	Federal	GW	P
OU GB 13W-29-8-22	OU GB 13W-29-8-22	SWSW	29	080S	220E	4304734547	13506	Federal	GW	P
OU GB 4W-29-8-22	OU GB 4W-29-8-22	NWNW	29	080S	220E	4304734548	13534	Federal	GW	P
OU GB 5W-29-8-22	OU GB 5W-29-8-22	SWNW	29	080S	220E	4304734549	13505	Federal	GW	P
OU GB 14W-17-8-22	OU GB 14W-17-8-22	SESW	17	080S	220E	4304734550	13550	Federal	GW	P
OU GB 11W-17-8-22	OU GB 11W-17-8-22	NESW	17	080S	220E	4304734553	13671	Federal	GW	P
OU GB 14W-29-8-22	OU GB 14W-29-8-22	SESW	29	080S	220E	4304734554	13528	Federal	GW	P
OU GB 2W-17-8-22	OU GB 2W-17-8-22	NWNE	17	080S	220E	4304734559	13539	Federal	GW	P
OU GB 7W-17-8-22	OU GB 7W-17-8-22	SWNE	17	080S	220E	4304734560	13599	Federal	GW	P
OU GB 16W-18-8-22	OU GB 16W-18-8-22	SESE	18	080S	220E	4304734563	13559	Federal	GW	P
OU GB 1W-29-8-22	OU GB 1W-29-8-22	NENE	29	080S	220E	4304734573	13562	Federal	GW	P
OU GB 7W-29-8-22	OU GB 7W-29-8-22	SWNE	29	080S	220E	4304734574	13564	Federal	GW	P
OU GB 8W-29-8-22	OU GB 8W-29-8-22	SENE	29	080S	220E	4304734575	13609	Federal	GW	S
OU GB 9W-29-8-22	OU GB 9W-29-8-22	NESE	29	080S	220E	4304734576	13551	Federal	GW	P
OU GB 10W-29-8-22	OU GB 10W-29-8-22	NWSE	29	080S	220E	4304734577	13594	Federal	GW	P
OU GB 15W-29-8-22	OU GB 15W-29-8-22	SWSE	29	080S	220E	4304734578	13569	Federal	GW	P
OU GB 2W-20-8-22	OU GB 2W-20-8-22	NWNE	20	080S	220E	4304734599	13664	Federal	GW	P
OU GB 2W-29-8-22	OU GB 2W-29-8-22	NWNE	29	080S	220E	4304734600	13691	Federal	GW	P
OU GB 15W-17-8-22	OU GB 15W-17-8-22	SWSE	17	080S	220E	4304734601	13632	Federal	GW	P
OU GB 16W-17-8-22	OU GB 16W-17-8-22	SESE	17	080S	220E	4304734602	13639	Federal	GW	P
OU GB 16W-29-8-22	OU GB 16W-29-8-22	SESE	29	080S	220E	4304734603	13610	Federal	GW	P
OU GB 1W-20-8-22	OU GB 1W-20-8-22	NENE	20	080S	220E	4304734604		Federal	GW	P
OU GB 1W-17-8-22	OU GB 1W-17-8-22	NENE	17	080S	220E	4304734623	13701	Federal	GW	P
OU GB 9W-17-8-22	OU GB 9W-17-8-22	NESE	17	080S	220E	4304734624	13663	Federal	GW	P
OU GB 10W-17-8-22	OU GB 10W-17-8-22	NWSE	17	080S	220E	4304734625	13684	Federal	GW	P
OU GB 9W-20-8-22	OU GB 9W-20-8-22	NESE	20	080S	220E	4304734630	13637	Federal	GW	P
OU GB 10W-20-8-22	OU GB 10W-20-8-22	NWSE	20	080S	220E	4304734631	13682	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU GB 15W-20-8-22	OU GB 15W-20-8-22	SWSE	20	080S	220E	4304734632	13613	Federal	GW	P
WIH 15MU-21-8-22	OU WIH 15MU 21 8 22	SWSE.	21	080S	220E	4304734634		Federal	GW	P
OU WIH 13W-21-8-22	OU WIH 13W-21-8-22	SWSW	21	080S	220E	4304734646		Federal	GW	P
OU GB 11W-15-8-22	OU GB 11W-15-8-22	NESW	15	080S	220E	4304734648		Federal	GW	P
OU GB 13W-9-8-22	OU GB 13W-9-8-22	SWSW	09	080S	220E	4304734654		Federal	GW	P
OU WIH 14W-21-8-22	OU WIH 14W-21-8-22	SESW	21	080S	220E	4304734664		Federal	GW	P
OU GB 12WX-29-8-22	OU GB 12WX-29-8-22	NWSW	29	080S	220E	4304734668		Federal	GW	P
OU WIH 10W-21-8-22	OU WIH 10W-21-8-22	NWSE	21	080S	220E	4304734681		Federal	GW	P
OU GB 4G-21-8-22	OU GB 4G-21-8-22	NWNW	21	080S	220E	4304734685	_	Federal	OW	P
OU GB 3W-21-8-22	OU GB 3W-21-8-22	NENW	21	080S	220E	4304734686		Federal	GW	P
OU GB 16SG-30-8-22	OU GB 16SG-30-8-22	SESE	30	080S	220E	4304734688		Federal	GW	S
OU WIH 7W-21-8-22	OU WIH 7W-21-8-22	SWNE	21	080S	220E	4304734689		Federal	GW	P
OU GB 5W-21-8-22	OU GB 5W-21-8-22	SWNW	21	080S	220E	4304734690		Federal	GW	P
WIH 1MU-21-8-22	WIH 1MU-21-8-22	NENE	21	080S	220E	4304734693		Federal	GW	P
OU GB 5G-19-8-22	OU GB 5G-19-8-22	SWNW	19	080S	220E	4304734695			OW	P
OU GB 7W-20-8-22	OU GB 7W-20-8-22	SWNE	20	080S	220E	4304734705		Federal	GW	P
OU SG 14W-15-8-22	OU SG 14W-15-8-22	SESW	15	080S	220E	4304734710	13821	Federal	GW	P
OU SG 15W-15-8-22	OU SG 15W-15-8-22	SWSE	15	080S	220E	4304734711		Federal	GW	P
OU SG 16W-15-8-22	OU SG 16W-15-8-22	SESE	15	080S	220E	4304734712		Federal	GW	P
OU SG 4W-15-8-22	OU SG 4W-15-8-22	NWNW	15	080S	220E	4304734713	177	1704	GW	P
OU SG 12W-15-8-22	OU SG 12W-15-8-22	NWSW	15	080S	220E	4304734714		Federal	GW	P
OU GB 5MU-15-8-22	OU GB 5MU-15-8-22	SWNW	15	080S	220E	4304734715		Federal	GW	P
OU SG 8W-15-8-22	OU SG 8W-15-8-22	SENE	15	080S	220E	4304734717		Federal	GW	P
OU SG 9W-15-8-22	OU SG 9W-15-8-22	NESE	15	080S	220E	4304734718		Federal	GW	P
OU SG 10W-15-8-22	OU SG 10W-15-8-22	NWSE	15	080S	220E	4304734719		Federal	GW	P
OU SG 2MU-15-8-22	OU SG 2MU-15-8-22	NWNE	15	080S	220E	4304734721			GW	P
OU SG 7W-15-8-22	OU SG 7W-15-8-22	SWNE	15	080S	220E	4304734722		Federal	GW	P
OU GB 14SG-29-8-22	OU GB 14SG-29-8-22	SESW	29	080S	220E	4304734743		Federal	GW	P
OU GB 16SG-29-8-22	OU GB 16SG-29-8-22	SESE	29	080S	220E	4304734744		Federal	GW	P
OU GB 13W-10-8-22	OU GB 13W-10-8-22	SWSW	10	080S	220E	4304734754		Federal	GW	P
OU GB 6MU-21-8-22	OU GB 6MU-21-8-22	SENW	21	080S	220E	4304734755		Federal	GW	P
OU SG 10W-10-8-22	OU SG 10W-10-8-22	NWSE	10	080S	220E	4304734764		Federal	GW	P
OU GB 14M-10-8-22	OU GB 14M-10-8-22	SESW	10	080S	220E	4304734768		Federal	GW	P
OU SG 9W-10-8-22	OU SG 9W-10-8-22	NESE	10	080S	220E	4304734783		Federal	GW	P
OU SG 16W-10-8-22	OU SG 16W-10-8-22	SESE	10	080S	220E	4304734784		Federal	GW	P
GB 3M-27-8-21	GB 3M-27-8-21	NENW	27	080S	210E	4304734900		Federal	GW	P
WVX 11D-22-8-21	WVX 11D-22-8-21	NESW	22	080S	210E	4304734902		Federal	GW	DRL
GB 11M-27-8-21	GB 11M-27-8-21	NESW	27	080S	210E	4304734952		Federal	GW	P
GB 9D-27-8-21	GB 9D-27-8-21	NESE	27	080S	210E	4304734956		Federal	GW	DRL
GB 1D-27-8-21	GB 1D-27-8-21	NENE	27	080S	210E	4304734957		Federal	GW	DRL
WRU EIH 2M-35-8-22	WRU EIH 2M-35-8-22	NWNE	35	080S	220E	4304735052		Federal	GW	P
GYPSUM HILLS 12MU-20-8-21	GH 12MU 20 8 21	NWSW	20	080S	210E	4304735069		Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU SG 4W-11-8-22	OU SG 4W-11-8-22	NWNW	11	080S	220E	4304735071	14814	Federal	GW	DRL
OU SG 5W-11-8-22	OU SG 5W-11-8-22	SWNW	11	080S	220E	4304735072	14815	Federal	GW	DRL
OU SG 6W-11-8-22	SG 6ML 11 8 22	SENW	11	080S	220E	4304735073	14825	Federal	GW	P
OU SG 5MU-14-8-22	OU SG 5MU-14-8-22	SWNW	14	080S	220E	4304735076	-	Federal	GW	P
OU SG 6MU-14-8-22	OU SG 6MU-14-8-22	SENW	14	080S	220E	4304735077	14128	Federal	GW	P
SG 12MU-14-8-22	SG 12MU-14-8-22	NWSW	14	080S	220E	4304735078		Federal	GW	P
OU SG 13MU-14-8-22	OU SG 13MU-14-8-22	SWSW	14	080S	220E	4304735079		Federal	GW	P
OU SG 9MU-11-8-22	OU SG 9MU-11-8-22	NESE	11	080S	220E	4304735091	13967	Federal	GW	P
SG 11SG-23-8-22	SG 11SG-23-8-22	NESW	23	080S	220E	4304735099	13901	Federal	GW	S
OU SG 14W-11-8-22	OU SG 14W-11-8-22	SESW	11	080S	220E	4304735114	-	Federal	GW	DRL
SG 5MU-23-8-22	SG 5MU-23-8-22	SWNW	23	080S	220E	4304735115		Federal	GW	P
SG 6MU-23-8-22	SG 6MU-23-8-22	SENW	23	080S	220E	4304735116		Federal	GW	P
SG 14MU-23-8-22	SG 14MU-23-8-22	SESW	23	080S	220E	4304735117		Federal	GW	P
SG 13MU-23-8-22	SG 13MU-23-8-22	SWSW	23	080S	220E	4304735190		Federal	GW	P
WH 7G-10-7-24	WH 7G-10-7-24	SWNE	10	070S	240E	4304735241		Federal	GW	P
GB 4D-28-8-21	GB 4D-28-8-21	NWNW	28	080S	210E	4304735246		Federal	GW	P
GB 7M-28-8-21	GB 7M-28-8-21	SWNE	28	080S	210E	4304735247		Federal	GW	P
GB 14M-28-8-21	GB 14M-28-8-21	SESW	28	080S	210E	4304735248		Federal	GW	P
SG 11MU-23-8-22	SG 11MU-23-8-22	NESW	23	080S	220E	4304735257	111111111111111111111111111111111111111	Federal	GW	P
SG 15MU-14-8-22	SG 15MU-14-8-22	SWSE	14	080S	220E	4304735328		Federal	GW	P
EIHX 14MU-25-8-22	EIHX 14MU-25-8-22	SESW	25	080S	220E	4304735330		Federal	GW	P
EIHX 11MU-25-8-22	EIHX 11MU-25-8-22	NESW	25	080S	220E	4304735331		Federal	GW	P
NBE 12ML-10-9-23	NBE 12ML-10-9-23	NWSW	10	090S	230E	4304735333	TOTAL CONTRACTOR OF THE PARTY O	Federal	GW	P
NBE 13ML-17-9-23	NBE 13ML-17-9-23	SWSW	17	090S	230E	4304735334	14000	Federal	GW	P
NBE 4ML-26-9-23	NBE 4ML-26-9-23	NWNW	26	090S	230E	4304735335	14215	Federal	GW	P
SG 7MU-11-8-22	SG 7MU-11-8-22	SWNE	11	080S	220E	4304735374		Federal	GW	P
SG 1MU-11-8-22	SG 1MU-11-8-22	NENE	11	080S	220E	4304735375	14279	Federal	GW	P
OU SG 13W-11-8-22	OU SG 13W-11-8-22	SWSW	11	080S	220E	4304735377		Federal	GW	DRL
SG 3MU-11-8-22	SG 3MU-11-8-22	NENW	11	080S	220E	4304735379	-	Federal	GW	P
SG 8MU-11-8-22	SG 8MU-11-8-22	SENE	11	080S	220E	4304735380		Federal	GW	P
SG 2MU-11-8-22	SG 2MU-11-8-22	NWNE	11	080S	220E	4304735381		Federal	GW	P
SG 10MU-11-8-22	SG 10MU-11-8-22	NWSE	11	080S	220E	4304735382		Federal	GW	P
OU GB 8MU-10-8-22	OU GB 8MU-10-8-22	SENE	10	080S	220E	4304735422		Federal	GW	DRL
EIHX 2MU-25-8-22	EIHX 2MU-25-8-22	NWNE	25	-	220E	4304735427	-	Federal	GW	P
EIHX 1MU-25-8-22	EIHX 1MU-25-8-22	NENE	25	080S	220E	4304735428	-	Federal	GW	P
EIHX 7MU-25-8-22	EIHX 7MU-25-8-22	SWNE	25	080S	220E	4304735429		Federal	GW	P
EIHX 8MU-25-8-22	EIHX 8MU-25-8-22	SENE	25	080S	220E	4304735430		Federal	GW	P
EIHX 9MU-25-8-22	EIHX 9MU-25-8-22	NESE	25	080S	220E	4304735433		Federal	GW	P
EIHX 16MU-25-8-22	EIHX 16MU-25-8-22	SESE	25	080S	220E	4304735434		Federal	GW	P
EIHX 15MU-25-8-22	EIHX 15MU-25-8-22	SWSE	25	080S	220E	4304735435		Federal	GW	P
EIHX 10MU-25-8-22	EIHX 10MU-25-8-22	NWSE	25	080S	220E	4304735436		Federal	GW	P
GB 3MU-3-8-22	GB 3MU-3-8-22	NENW	03	080S	220E	4304735457		Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
NBE 15M-17-9-23	NBE 15M-17-9-23	SWSE	17	090S	230E	4304735463	14423	Federal	GW	P
NBE 7ML-17-9-23	NBE 7ML-17-9-23	SWNE	17	090S	230E	4304735464		Federal	GW	P
NBE 3ML-17-9-23	NBE 3ML-17-9-23	NENW	17	090S	230E	4304735465		Federal	GW	P
NBE 11M-17-9-23	NBE 11M-17-9-23	NESW	17	090S	230E	4304735466		Federal	GW	P
NBE 10ML-10-9-23	NBE 10ML-10-9-23	NWSE	10	090S	230E	4304735650		Federal	GW	P
NBE 6ML-10-9-23	NBE 6ML-10-9-23	SENW	10	090S	230E	4304735651		Federal	GW	P
NBE 12ML-17-9-23	NBE 12ML-17-9-23	NWSW	17	090S	230E	4304735652		Federal	GW	P
NBE 6ML-26-9-23	NBE 6ML-26-9-23	SENW	26	090S	230E	4304735664		Federal	GW	P
NBE 11ML-26-9-23	NBE 11ML-26-9-23	NESW	26	090S	230E	4304735665		Federal	GW	P
NBE 15ML-26-9-23	NBE 15ML-26-9-23	SWSE	26	090S	230E	4304735666		Federal	GW	P
SG 4MU-23-8-22	SG 4MU-23-8-22	NWNW	23	080S	220E	4304735758		Federal	GW	P
RWS 8ML-14-9-24	RWS 8ML-14-9-24	SENE	14	090S	240E	4304735803		Federal	GW	S
SG 11MU-14-8-22	SG 11MU-14-8-22	NESW	14	080S	220E	4304735829	14486	Federal	GW	P
RB DS FED 1G-7-10-18	RB DS FED 1G-7-10-18	NENE	07	100S	180E	4304735932		Federal	OW	S
RB DS FED 14G-8-10-18	RB DS FED 14G-8-10-18	SESW	08	100S	180E	4304735933		Federal	OW	P
OU SG 14MU-14-8-22	OU SG 14MU-14-8-22	SESW	14	080S	220E	4304735950		Federal	GW	P
COY 10ML-14-8-24	COY 10ML-14-8-24	NWSE	14	080S	240E	4304736038	2777	Federal	GW	APD
COY 12ML-24-8-24	COY 12ML-24-8-24	NWSW	24	080S	240E	4304736039	14592	Federal	OW	P
WIH 1AMU-21-8-22	WIH 1AMU-21-8-22	NENE	21	080S	220E	4304736060		Federal	GW	P
NBE 4ML-10-9-23	NBE 4ML-10-9-23	NWNW	10	090S	230E	4304736098		Federal	GW	P
NBE 8ML-10-9-23	NBE 8ML-10-9-23	SENE	10	090S	230E	4304736099		Federal	GW	P
NBE 16ML-10-9-23	NBE 16ML-10-9-23	SESE	10	090S	230E	4304736100		Federal	GW	P
NBE 8ML-12-9-23	NBE 8ML-12-9-23	SENE	12	090S	230E	4304736143		Federal	GW	DRL
WH 12G-11-7-24	WH 12G-11-7-24	NWSW	11	070S	240E	4304736195		Federal	GW	APD
HC 16M-6-7-22	HC 16M-6-7-22	SESE	06	070S	220E	4304736197		Federal	GW	APD
HC 14M-6-7-22	HC 14M-6-7-22	SESW	06	070S	220E	4304736198		Federal	GW	APD
WWT 8ML-25-8-24	WWT 8ML-25-8-24	SENE	25	080S	240E	4304736199		Federal	GW	APD
GB 16D-28-8-21	GB 16D-28-8-21	SESE	28	080S	210E	4304736260	14981	Federal	GW	P
WH 7G-3-7-24	WH 7G-3-7-24	SWNE	03	070S	240E	4304736347	1,00	Federal	GW	APD
NBE 5ML-10-9-23	NBE 5ML-10-9-23	SWNW	10	090S	230E	4304736353	15227	Federal	GW	P
NBE 7ML-10-9-23	NBE 7ML-10-9-23	SWNE	10	090S	230E	4304736355		Federal	GW	DRL
NBE 3ML-10-9-23	NBE 3ML-10-9-23	NENW	10	090S	230E	4304736356		Federal	GW	P
WH 4G-10-7-24	WH 4G-10-7-24	NWNW	10	070S	240E	4304736359	13373	Federal	GW	APD
EIHX 4MU-36-8-22	EIHX 4MU-36-8-22	NWNW	36	080S	220E	4304736444	14875	Federal	GW	P
EIHX 3MU-36-8-22	EIHX 3MU-36-8-22	NENW	36	080S	220E	4304736445		Federal	GW	P
EIHX 2MU-36-8-22	EIHX 2MU-36-8-22	NWNE	36	080S	220E	4304736446		Federal	GW	P
EIHX 1MU-36-8-22	EIHX 1MU-36-8-22	NENE	36	080S	220E	4304736447		Federal	GW	P
WWT 2ML-24-8-24	WWT 2ML-24-8-24	NWNE	24	080S	240E	4304736515	17001	Federal	GW	APD
RWS 1ML-1-9-24	RWS 1ML-1-9-24	NENE	01	090S	240E	4304736517		Federal	GW	APD
RWS 3ML-1-9-24	RWS 3ML-1-9-24	NENW	01	090S	240E	4304736518		Federal	GW	APD
RWS 9ML-1-9-24	RWS 9ML-1-9-24	NESE	01	090S	240E	4304736519		Federal	GW	
RWS 15ML-1-9-24	RWS 15ML-1-9-24	SWSE	01	090S	240E	4304736521		Federal	GW	APD APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
BSW 1ML-12-9-24	BSW 1ML-12-9-24	NENE	12	090S	240E	4304736522		Federal	GW	APD
BSW 11ML-13-9-24	BSW 11ML-13-9-24	NESW	13	090S	240E	4304736523		Federal	GW	APD
NBE 7ML-26-9-23	NBE 7ML-26-9-23	SWNE	26	090S	230E	4304736587	16008	Federal	GW	DRL
NBE 8ML-26-9-23	NBE 8ML-26-9-23	SENE	26	090S	230E	4304736588		Federal	GW	P
NBE 1ML-26-9-23	NBE 1ML-26-9-23	NENE	26	090S	230E	4304736589	100	Federal	GW	DRL
NBE 2ML-26-9-23	NBE 2ML-26-9-23	NWNE	26	090S	230E	4304736590		Federal	GW	DRL
NBE 3ML-26-9-23	NBE 3ML-26-9-23	NENW	26	090S	230E	4304736591		Federal	GW	DRL
NBE 5ML-26-9-23	NBE 5ML-26-9-23	SWNW	26	090S	230E	4304736592		Federal	GW	DRL
NBE 9ML-10-9-23	NBE 9ML-10-9-23	NESE	10	090S	230E	4304736593	+	Federal	GW	P
NBE 11ML-10-9-23	NBE 11ML-10-9-23	NESW	10	090S	230E	4304736594	15228	Federal	GW	P
NBE 15ML-10-9-23	NBE 15ML-10-9-23	SWSE	10	090S	230E	4304736595		Federal	GW	P
NBE 1ML-12-9-23	NBE 1ML-12-9-23	NENE	12	090S	230E	4304736613		Federal	GW	APD
NBE 2ML-17-9-23	NBE 2ML-17-9-23	NWNE	17	090S	230E	4304736614	15126	Federal	GW	P
NBE 4ML-17-9-23	NBE 4ML-17-9-23	NWNW	17	090S	230E	4304736615	15177	Federal	GW	P
NBE 6ML-17-9-23	NBE 6ML-17-9-23	SENW	17	090S	230E	4304736616	15127	Federal	GW	P
NBE 10ML-17-9-23	NBE 10ML-17-9-23	NWSE	17	090S	230E	4304736617	15128	Federal	GW	P
NBE 14ML-17-9-23	NBE 14ML-17-9-23	SESW	17	090S	230E	4304736618	15088	Federal	GW	P
NBE 9ML-26-9-23	NBE 9ML-26-9-23	NESE	26	090S	230E	4304736619		Federal	GW	P
NBE 10D-26-9-23	NBE 10D-26-9-23	NWSE	26	090S	230E	4304736620	15975	Federal	GW	DRL
NBE 12ML-26-9-23	NBE 12ML-26-9-23	NWSW	26	090S	230E	4304736621		Federal	GW	DRL
NBE 13ML-26-9-23	NBE 13ML-26-9-23	SWSW	26	090S	230E	4304736622	15690	Federal	GW	P
NBE 14ML-26-9-23	NBE 14ML-26-9-23	SESW	26	090S	230E	4304736623		Federal	GW	P
NBE 16ML-26-9-23	NBE 16ML-26-9-23	SESE	26	090S	230E	4304736624		Federal	GW	P
RWS 13ML-14-9-24	RWS 13ML-14-9-24	SWSW	14	090S	240E	4304736737		Federal	GW	APD
RWS 12ML-14-9-24	RWS 12ML-14-9-24	NWSW	14	090S	240E	4304736738		Federal	GW	APD
SG 3MU-23-8-22	SG 3MU-23-8-22	SESW	14	080S	220E	4304736940	15100	Federal	GW	P
NBE 5ML-17-9-23	NBE 5ML-17-9-23	SWNW	17	090S	230E	4304736941	15101	Federal	GW	P
WWT 2ML-25-8-24	WWT 2ML-25-8-24	NWNE	25	080S	240E	4304737301		Federal	GW	APD
WWT 1ML-25-8-24	WWT 1ML-25-8-24	NENE	25	080S	240E	4304737302		Federal	GW	APD
HK 15ML-19-8-25	HK 15ML-19-8-25	SWSE	19	080S	250E	4304737303		Federal	GW	APD
WT 13ML-19-8-25	WT 13ML-19-8-25	SWSW	19	080S	250E	4304737304		Federal	GW	APD
HK 3ML-29-8-25	HK 3ML-29-8-25	NENW	29	080S	250E	4304737305		Federal	GW	APD
HK 5ML-29-8-25	HK 5ML-29-8-25	SWNW	29	080S	250E	4304737330		Federal	GW	APD
HK 2ML-30-8-25	HK 2ML-30-8-25	NWNE	30	080S	250E	4304737331		Federal	GW	APD
HK 5ML-30-8-25	HK 5ML-30-8-25	SWNW	30	080S	250E	4304737332		Federal	GW	APD
HK 10ML-30-8-25	HK 10ML-30-8-25	NWSE	30	080S	250E	4304737333		Federal	GW	APD
HK 14ML-30-8-25	HK 14ML-30-8-25	SESW	30	080S	250E	4304737334		Federal	GW	APD
HK 6ML-30-8-25	HK 6ML-30-8-25	SENW	30	080S	250E	4304737348		Federal	GW	APD
HK 8ML-30-8-25	HK 8ML-30-8-25	SENE	30	080S	250E	4304737349		Federal	GW	APD
WWT 7ML-25-8-24	WWT 7ML-25-8-24	SWNE	25	080S	240E	4304737407		Federal	GW	APD
WWT 9ML-25-8-24	WWT 9ML-25-8-24	NESE	25	080S	240E	4304737408		Federal	GW	APD
WWT 10ML-25-8-24	WWT 10ML-25-8-24	NWSE	25	080S	240E	4304737409		Federal	GW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WWT 15ML-25-8-24	WWT 15ML-25-8-24	SWSE	25	080S	240E	4304737410		Federal	GW	APD
BBS 15G-22-7-21	BBS 15G-22-7-21	SWSE	22	070S	210E	4304737443	15688	Federal	OW	P
WWT 15ML-13-8-24	WWT 15ML-13-8-24	SWSE	13	080S	240E	4304737524		Federal	GW	APD
WWT 16ML-13-8-24	WWT 16ML-13-8-24	SESE	13	080S	240E	4304737525		Federal	GW	APD
COY 6ML-23-8-24	COY 6ML-23-8-24	SENW	23	080S	240E	4304737526		Federal	GW	APD
NBZ 8ML-23-8-24	NBZ 8ML-23-8-24	SENE	23	080S	240E	4304737527		Federal	GW	APD
COY 9ML-23-8-24	COY 9ML-23-8-24	NESE	23	080S	240E	4304737528		Federal	GW	APD
NBZ 15ML-23-8-24	NBZ 15ML-23-8-24	SWSE	23	080S	240E	4304737529		Federal	GW	APD
COY 16ML-23-8-24	COY 16ML-23-8-24	SESE	23	080S	240E	4304737530		Federal	GW	APD
COY 5ML-24-8-24	COY 5ML-24-8-24	SWNW	24	080S	240E	4304737531		Federal	GW	APD
COY 6ML-24-8-24	COY 6ML-24-8-24	SENW	24	080S	240E	4304737532		Federal	GW	APD
COY 6ML-21-8-24	COY 6ML-21-8-24	SENW	21	080S	240E	4304737584		Federal	GW	APD
COY 4ML-21-8-24	COY 4ML-21-8-24	NWNW	21	080S	240E	4304737585		Federal	GW	APD
COY 14ML-21-8-24	COY 14ML-21-8-24	SESW	21	080S	240E	4304737586		Federal	GW	APD
COY 15ML-21-8-24	COY 15ML-21-8-24	SWSE	21	080S	240E	4304737587		Federal	GW	NEW
WWT 1ML-24-8-24	WWT 1ML-24-8-24	NENE	24	080S	240E	4304737590		Federal	GW	APD
RWS 13ML-23-9-24	RWS 13ML-23-9-24	swsw	23	090S	240E	4304737591		Federal	GW	APD
WWT 8ML-24-8-24	WWT 8ML-24-8-24	SENE	24	080S	240E	4304737640		Federal	GW	APD
GB 16ML-20-8-22	GB 16ML-20-8-22	SESE	20	080S	220E	4304737664	15948	Federal	GW	DRL
NBZ 1ML-29-8-24	NBZ 1ML-29-8-24	NENE	29	080S	240E	4304737666		Federal	GW	APD
WWT 16ML-24-8-24	WWT 16ML-24-8-24	SESE	24	080S	240E	4304737930		Federal	GW	APD
WWT 15ML-24-8-24	WWT 15ML-24-8-24	SWSE	24	080S	240E	4304737931		Federal	GW	APD
COY 14ML-24-8-24	COY 14ML-24-8-24	SESW	24	080S	240E	4304737932		Federal	GW	APD
COY 13ML-24-8-24	COY 13ML-24-8-24	SWSW	24	080S	240E	4304737933		Federal	GW	APD
COY 11ML-24-8-24	COY 11ML-24-8-24	NESW	24	080S	240E	4304737934		Federal	GW	APD
COY 15ML-14-8-24	COY 15ML-14-8-24	SWSE	14	080S	240E	4304737935		Federal	GW	APD
COY 14ML-14-8-24	COY 14ML-14-8-24	SESW	14	080S	240E	4304737936		Federal	GW	APD
COY 12ML-14-8-24	COY 12ML-14-8-24	NWSW	14	080S	240E	4304737937		Federal	GW	APD
COY 11ML-14-8-24	COY 11ML-14-8-24	NESW	14	080S	240E	4304737938		Federal	GW	APD
WVX 8ML-5-8-22	WVX 8ML-5-8-22	SENE	05	080S	220E	4304738140		Federal	GW	APD
WVX 6ML-5-8-22	WVX 6ML-5-8-22	SENW	05	080S	220E	4304738141		Federal	GW	APD
BBS 5G-23-7-21	BBS 5G-23-7-21	SWNW	23	070S	210E	4304738471		Federal	OW	APD
GB 12SG-29-8-22	GB 12SG-29-8-22	NWSW	29	080S	220E	4304738766		Federal	GW	APD
GB 10SG-30-8-22	GB 10SG-30-8-22	NWSE	30	080S	220E	4304738767		Federal	GW	APD
NBE 12SWD-10-9-23	NBE 12SWD-10-9-23	NWSW	10	090S	230E	4304738875		Federal	WD	APD
OP 16MU-3-7-20	OP 16MU-3-7-20	SESE	03	070S	200E	4304738944		Federal	OW	APD
WF 1P-1-15-19	WF 1P-1-15-19	NWNW	06	150S	200E	4304736781	14862	Indian	GW	S

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND M	INING		5. LEASE DESIGNA See attache	TION AND SERIAL NUMBER:
CUMPD	V NOTICES AND BEDORT	O ON WEL	1.0		TTEE OR TRIBE NAME:
SUNDR	Y NOTICES AND REPORT	S ON WEL	LS	see attache	d
Do not use this form for proposals to dril	new wells, significantly deepen existing wells below cu laterals. Use APPLICATION FOR PERMIT TO DRILL	rrent bottom-hole dep	th, reenter plugged wells, or to	7. UNIT of CA AGR see attache	
1. TYPE OF WELL		form for such proposa	ls.	8. WELL NAME and	
OIL WELI	GAS WELL OTHER			see attache	
2. NAME OF OPERATOR	ON AND PRODUCTION COMPA	VIV.		9. API NUMBER:	
3. ADDRESS OF OPERATOR:	ON AND PRODUCTION COMPAI	N I	PHONE NUMBER:	attached 10. FIELD AND PO	DL OR WILDCAT
1050 17th Street Suite 500 C	TY Denver STATE CO	80265	(303) 308-3068	10. FILLE AND FO	SE, ON WILDOM!
4. LOCATION OF WELL					
FOOTAGES AT SURFACE: attac	ned			COUNTY: Uinta	ıh
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:			STATE:	UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICAT	TE NATURE (OF NOTICE PEROF		D DATA
TYPE OF SUBMISSION	1		PE OF ACTION	VI, ON OTTIE	IN DATA
	ACIDIZE	DEEPEN	TE OF ACTION	REPERFOR	ATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	=	(TO REPAIR WELL
Approximate date work will start;	CASING REPAIR	NEW CONS	TRUCTION	TEMPORAF	RILY ABANDON
1/1/2007	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING RE	PAIR
	CHANGE TUBING	PLUG AND A	BANDON	VENT OR F	LARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK		WATER DIS	POSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTIO	N (START/RESUME)	WATER SH	UT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ON OF WELL SITE	OTHER: C	perator Name
	CONVERT WELL TYPE	RECOMPLET	E - DIFFERENT FORMATION		hange
12. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show all p	ertinent details inc	luding dates, depths, volume	s. etc.	
Effective January 1, 2007 AND PRODUCTION COI change of operator is invo on the attached list. All o Federal Bond Number: 9 Utah State Bond Number: Current operator of record attached list. Successor operator of record	operator of record, QEP Uinta Bay MPANY. This name change involved. The same employees will operations will continue to be cove 65002976 (BLM Reference No. E: 965003033 965003033 dt, QEP UINTA BASIN, INC., here word, QUESTAR EXPLORATION or of the properties as described of Jay	by resigns as Neese, E Neese, E Neese, E	hereafter be known aternal corporate nane responsible for open numbers: operator of the properator of	as QUESTAR ne change and rations of the erties as described ent, QEP Uint hereby assur	d no third party properties described cribed on the
NAME (PLEASE PRINT) Debra K. SIGNATURE	Stanberry	TITLE	3/16/2007	atory Affairs	
GIGNATURE A	Jan Jan Lang	DATE	011012001		

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APR 1 9 2007

FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

D	VISION OF OIL, GAS AND M	INING	[5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDRY	NOTICES AND REPORT	S ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
	wells, significantly deepen existing wells below cu als Use APPLICATION FOR PERMIT TO DRILL	rrent bottom-hole dep form for such proposi	th, reenter plugged wells, or to als.	7. UNIT OF CA AGREEMENT NAME: See attached
1 TYPE OF WELL OIL WELL	GAS WELL OTHER			8. WELL NAME and NUMBER: See attached
2. NAME OF OPERATOR:				9. API NUMBER:
QUESTAR EXPLORATION 3 ADDRESS OF OPERATOR:	AND PRODUCTION COMPAI	VY		attached
	Denver STATE CO ZIE	80265	PHONE NUMBER: (303) 308-3068	10. FIELD AND POOL, OR WILDCAT:
4 LOCATION OF WELL	JIMIC CH		<u> </u>	
FOOTAGES AT SURFACE: attached				соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE	MERIDIAN:			STATE: UTAH
11. CHECK APPRO	PRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION	· · · · · · · · · · · · · · · · · · ·
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	☐ NEW CONS	TRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)	WATER SHUT-OFF
1	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ON OF WELL SITE	✓ other: Well Name Changes
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION	
PER THE ATTACHED LIST	PLETED OPERATIONS. Clearly show all p OF WELLS, QUESTAR EXPL BE UPDATED IN YOUR REC	ORATION AI		s, etc. OMPANY REQUESTS THAT THE
NAME (PLEASE PRINT) Debra K. Sta	proferry 1	TITLE	Supervisor, Regula	atory Affairs
SIGNATURE A	5 Sh. Sang	PAIE	4/17/2007	
This space for State use only)				

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APR 1 9 2007



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

January 23, 2008

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Name Change Approval

Attached is a certified copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the merger from the Eastern States state office. We have updated our records to reflect the name change in the attached list of leases.

The name change from QEP Uinta Basin, Inc. into Questar Exploration and Production Co. is effective May 1, 2007, which is a correction to the effective dated stated in the decision letter. For verification of effective date, please refer to the name change certificate from the State of Texas.

/s/ Leslie Wilcken

Leslie Wilcken Land Law Examiner Branch of Fluid Minerals

cc:

MMS

State of Utah, DOGM,

bcc:

Dave Mascarenas

Susan Bauman Connie Seare

JAN 2 8 2008

OW COLLEGE CONTRACTOR

CONDITIONS OF APPROVAL

QEP Uinta Basin Inc.

Notice of Intent APD Extension

Lease:

UTU-72634

Well:

NBE 2ML-26-9-23

Location:

NWNE Sec 26-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

- 1. The extension and APD shall expire on 10/5/07
- 2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

Effective Date

OPERATOR: ADDRESS:

QEP Uinta Basin, Inc. 11002 East 17500 South

11002 East 1/500 South Vernal, Utah 84078-8526

COUNTY

(435)781-4300

Soud Date

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No.	New Entity No.	API Number	vveli Name	QQ	30			County	Opud Baile	
A	99999	15898	43-047-36590	NBE 2ML 26 9 23	NWNE	26	98	23E	Uintah	12/27/2006	1/25/07
WELL 1	COMMENT	s: mur	D							CONFID	ENTIAL
											Ö
WELL 2	COMMEN	S:								VED	2007 & MINING
										RECE	N 2 2
WELL 3	COMMEN	rs:					•			出	JAN.
											۵
WELL 4	COMMEN	TS:								,	
WELL !	COMMEN	TS:									

ACTION CODES (See instructions on back of form)

A - Establish new entity for new well (single well only)

B - Add new well to existing entity (group or unit well)

C - Re-assign well from one existing entity to another existing entity

D - Re-assign well from one existing entity to a new entity

E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

Signature

Office Administrator II
Title

1/15/07 Date

Phone No. <u>(435)781-4342</u>



Form 3160-5 (June 1990)

Type of Well

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-72634

SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name

. If Unit or CA, Agreement Designation

N/A

	Oil Gas	CONTINUENTIAL	N/A
	Well Well Other	CONFIDENTIAL	8. Well Name and No. NBE 2ML 26 9 23
2.	Name of Operator		TODS ZIVID ZU 7 ZU
	QEP, UINTA BASIN, INC.		9. API Well No.
3.	Address and Telephone No.	Contact: Dahn.Caldwell@questar.com	43-047-36590
	11002 E. 17500 S. VERNAL, UT 84078-8526	435-781-4342 Fax 435-781-4357	10. Field and Pool, or Exploratory Area
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description)		NATURAL BUTTES
	670' FNL, 1787' FEL, NWNE, SEC 26-	T9S-R23E	11. County or Parish, State UINTAH COUNTY, UTAH
12.	CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOTICE, REI	PORT, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTI	ON
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	X Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		X Other SPUD	Dispose Water
			(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13.	give subsurface locations and measured and true vertical depths for all	t details, and give pertinent dates, including estimated date of starting any proposed wor markers and zones pertinent to this work) etor hole. Cmt 40° of 14" conductor pipe and cem	

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3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-serv	er \a	DIV. OF OIL, GAS	& MINING
14. I hereby certify that the foregoing is true and correct. Signed Dahn F. Caldwell	Office Administrator II	Date	1/15/07
(This space for Federal or State office use)			
Approved by:	Title	Date	
Conditions of approval, if any			

On 12/30/06 - Drilled 12-1/4" hole to 2210', run 50 jts of 9-5/8", 36#, J-55 to 2181'. Cmtd w/ 700 sxs of Premium Cmt; Cmt

job required two top outs - total cement used in top out 475 sxs included in the total cement used 700 sxs.

QEP NBE 2ML 26 9 23 43-047-36590 36 9S 23E CAL THIM

12/30/06-1/16/07 Currently drilling @ 7400 as of 1/16/07 Received 1/16/07

CONFIDENTIAL

The Discussion Colonies 29-98 28-12 28 28 28 28 28 28 28	110	نیر	,,	-	,	a 1			г	-	uestai , Drilli:				t					Page	1 of 1	
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MENOL 1936	L: NT:					-23					26- 9-S-2	3-E 2	26						:			
YS DEPTH 2198 (th) RISAMMENO TRUE 28 AFE # 2303 DALY YIELL COST 16,86 ERS 2192 (th) CURR ROT HOURS (th) CURR ROT																	DFS	DOL:	1.0	(days	/ 2.0 (0	lays)
RESS				0301		193 (ft)	RIC							AFE	#: 232	203	DAIL'	Y WELL	COST:			<u> </u>
MITO DETAILS (19:00 TO MINION					-			T. HOUR	RS:	(hr)												
CONNECTION					2	192 (ft)	CU	M ROT. I	HOURS:	(hr)							AFE					3,810
## PROCESSED TO THE PROCESSED FOR THE PROCESSED FOR THE PROCESSED TO THE																CON	NECTIO		GAS	DAIA	1	
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Department Dep	IOLOG		AGI						D	RILL	ING DA	ATA						PER	RSON	NEL		
## 2181 (19) STRING WIT DN. SANCHER STEVE PALLS STREET STRING WIT DN. FUEL USED: SOOI (gill)	T CASI		701	10	9.62	25 (in)	STRIN	G WT UF								SUP	ERVISO				1	
Committee Comm	PTH:															ENG	INEER:					
SURVEY DATA (LAST 4) GENERAL	кт вор	PRE	SS T	EST:					Г:								LUCED		<u>G FU</u>		aal\	
ANOLE	T. EMV	V:							=	A O T						FUE	LUSED		NER		gai,	
SAUD DATETIME 12/30/2006 @ 06:30 RR DATETIME 12/30/2007 @ 11:00			ANGI		A 718							TV	/.S.		DLS	RI	G PHON					
SUZE	EPIH	+-	ANGL	.E	AZII	WOTH	+ '		100()					_		SF	UD DAT	E/TIME:	12/30)/2006	@ 06:30)
SZE		+			<u> </u>		+			_ -						Rf	R DATE/	TIME:	1/21/	2007 @	11:00	
SZE		+			-		1															
SZE		\top			1																	
OPERATIONS (06:00 TO 06:00)										,			RD		OUTION	CEDIAL A	10 M	MUE				
OPERATIONS 08:00 TO 08:00 NUD TYPE: MUD ENGINEER:	# SIZE	E	TYP	E	TFA		1			WOB	1	HHP				SEKIAL N	MA	WOF.				
M TO Hest PUT						OUT	FTGE	HOURS	-	ļ	RPM		++1-3	5 6	+ ~							
M TO Hest PUT	_					-	-	ļ	-	ļ			++-	\vdash	+	-						
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NO			<u> </u>	ED	ATIC	MIC /	06:0	O TO (16:00	1			1	<u> </u>	<u> </u>		MUD	DATA				
Description Property Description Des	ROM 1	го						DE	TAILS								M					
RECEIVED FEB 1 3 2007 DIV. OF OIL, GAS & MINING DAY CASS CASC CARS CASC CASC CARS CASC CAS			24.00	Р																SITV.		
RECEIVED FEB 1 3 2007 DIV. OF OIL, GAS & MINING DIA Construction Div. of Oil, construction Div. of Oil, case D					MOV	E COMPI	LETE 65°	% RIGGED	UP SDO	N. FUE	L USED-400			s/10n						31111	@	
SAND: OIL: MBT: LIME: Pm: Pm:					GAL							+										
MBT:																			OIL:			
PI: MI: CI: Ca+: Ca+				•	1							-			-				LIME:			
CI: Car: Kr: ES: CARBONATE: CHECK DEPTH: COMMENTS: CUM. COST: CUM. COST: CUM. COST: COMMENTS: COMMENTS: DP AV: (%/min] DC AV: (%/m			ļ									pH:										
RECEIVED FEB 1 3 2007 DIV. OF OIL, GAS & MINING K*:	l l											Pf:										
RECEIVED FEB 1 3 2007 DIV. OF OIL, GAS & MINING ACCIDENT None RATE: CARBONATE: F.L. TEMP.: PUMP DATA SIOW SPM												CI-:										
BICARBONATE: F.L. TEMP: WATER ADD: CHECK DEPTH: TODAY'S COST: COMMENTS: PUMP DATA # \$trk.Len Liner Eff. gal/stk SPM SPM RATE: DP AV: (ft/min) DC					ł							1								ONATE		
WATER ADD: CHECK DEPTH: TODAY'S COST: CUM. COST: COMMENTS: PUMP DATA # Strk.Len Liner Eff. gal/sik SPM					Ì									ONAT	rE.				F.L. TI	MP.:		
TODAY'S COST: COMMENTS: PUMP DATA # Strk.Len Liner Eff. gal/stk SPM SPM SPM RATE: DP AV: (ft/min) DC AV: (Ì																		CHEC	K DEPT	н:	
RATE: DP AV: (ft/min] DC AV: (<u> </u>							CUM.	COST:		
RECEIVED FEB 1 3 2007 DIV. OF OIL, GAS & MINING # Strk.Len Liner Eff. gal/sik SPM												co	MME	NTS:								
RECEIVED FEB 1 3 2007 DIV. OF OIL, GAS & MINING # Strk.Len Liner Eff. gal/sik SPM																						
RATE: DP AV: (ft/min) DC AV: (l		}													1==1		P DAI	A			Slow
RATE: DP AV: (ft/min) DC AV: (1								#	Strk.l	.en	Liner	Eff.	gai/stk		SPA	Λ		
RECEIVED FEB 1 3 2007 DIV. OF OIL, GAS & MINING ACCIDENT None CURRENT BHA NO LENGTH OD TOTAL LENGTH: 0 BHA HRS: MOTOR HRS: SHOCK SUB HRS:												닏					D AV	(:	(ft/r
RECEIVED FEB 1 3 2007 DIV. OF OIL, GAS & MINING DESCR. NO LENGTH OD TOTAL LENGTH: 0 MOTOR HRS: SHOCK SUB HRS:												R/	ATE:			10	AV.					
RECEIVED FEB 1 3 2007 DIV. OF OIL, GAS & MINING DESCR. NO LENGTH OD TOTAL LENGTH: 0 MOTOR HRS: SHOCK SUB HRS:																						
FEB 1 3 2007 TOTAL LENGTH: 0 DIV. OF OIL, GAS & MINING BHA HRS: MOTOR HRS: SHOCK SUB HRS:																		ENT	3HA N	O LENG	тн оі)
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FEB 1 3 2007 TOTAL LENGTH: 0 DIV. OF OIL, GAS & MINING BHA HRS: MOTOR HRS: SHOCK SUB HRS:								DE	CEI	// F1	n	-										
DIV. OF OIL, GAS & MINING BHA HRS: JARS HRS: MOTOR HRS: SHOCK SUB HRS:								חביי	اساب	v L_l	_	-										
ACCIDENT None SHOCK SUB HRS:								FEE	3 1 3	2007	,	-	ΤΟΤ	AL LI	ENGT	H: 0						
ACCIDENT None				1			DI\	/. OF 0	IL, GAS	8 & MI	INING											
TODAY: Printed: 2/6/2007 3:36:04 PM	1		ľ	Nor	ie							1									007 2:22	04 1214

								-	uesta: Drilli			rt						F	Page 1	of 1	
 /ELL:	NBE	2ML -:	26-9-2	23		SI	DETRAC			<u> </u>	-	-			DAT	E:				5/2007	7
	DRILL		•	-		LC	OCATION		6- 9-S 2		3						NO.:		P-2		(a, ~)
NIQUE NO.:		598P1					OUNTY:		INTAH U	TAH	٨٢	F #·	23203	3		LY W	ELL CO		(days) /		ays) 2,010
DAY'S DEP	TH:		219	93 (ft)		NAME/		(hr)	20			_ #.	20200				ELL CC),275
ROGRESS: /D:			219	0 (ft) 92 (ft)			HOURS	<u> </u>							AFE		DUNT:			723	3,810
RMATION:			NTA												NI===		UD G	AS D	ATA		
RESENT OPE	ERATIC					AT,SI	HOE							-	NECTI DOW		 E:				
HR FOREC	AST:			HEAD)										KGRO						
THOLOGY:	CASI	S/S	<u> </u>				r	RILI	ING D	ATA							PERS	NO			
AST CASING		10	9.625	in)	STRING	WT U	IP:								ERVIS			ENE BE			
EPTH:			218	1 (ft)	STRING	WTD	N:					_		ENG	INEEF	<u>. </u>		FUE			
EXT BOP PR	RESS T	EST:	2/14/		STRING		RT:	(ft-lt	nf)					FUE	L USE	D:			823 (ga	ıl)	
O.T. EMW:			(ppg)	TORQU	Y D	ATA (L											NER/			
DEPTH	ANGL	E.	AZIM		TVE		N/S(-)		E/W(-)	V.	S.		DLS		G PHC			828/03	80 2006 @	06.30	
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SIT# SIZE	TYP	E	TFA	DEPTH		CUM	1	WOB		HHP HHP/in²)			ITION S	SERIAL I	NO.	MANU	r.				
				OUT	FTGE (ft	HOUR	RS		RPM	HHP/in²)	I O B	٥		711441	50	H/C					
1 7.8	504Z	×	1.178								++	\vdash									
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	05	FP	ATIO	NS (06:00	TO	06:00)							MU	D/	ATA ENGIN	IEER.			
ROM TO	HRS	P/U/T	1			D	E I AILS				TYPE: SITY (IN	1/01	IT)·/			MUD		CD:			
06:00 15:3	9.50	Р					LINES AN				SITY (II S (10s/						V	riscos			
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15:30 20:3	30 5.00	P	3000F	SITES	T WITH S	SINGLE	JACK TES	TERS.		API V	NL:							_GS: DIL:			
20:30 00:3	30 4.00	P		UP BHA						SAN								LIME:			
00:30 04:3		_	PICK	UP DRI	LL PIPE				T/ 0477	MBT	<u>:</u>							Pm:			
04:30 06:0	00 1.50	P					L CEMENT	F/ 2100	1/23//	pH: Pf:								Mf:			
		-	,BOIL	ER-24H	IRS,FUEL	USED-	-823 GAL,			CI-:								Ca+:			
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											CL2:							F.L. TE			
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	- 1	- 1											ST:					CUM.	COST:		
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										co	MMEN	TS:	Liner	Eff.			DAT	A [ORLG		Slow
										co	MMEN	TS:	Liner (in)	Eff. (%)	PU gal/s		DAT	A SPM	(psi)	SPI	
										#:	MMEN	rs:		(%)		tk	DAT	A [(psi)	SPI	
										# t	Strk.Le (in) 16.00	rs:	(in) 6.000	(%) 95.0	gal/s	itk 96		SPM 130	(psi) 1,11	SPN 7	
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										# t	Strk.Le (in) 16.00	rs:	(in) 6.000	(%) 95.0	6.79 DP AV	96 7:	(1	SPM 130	(psi) 1,11	SPN 7	M
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										1 2 R	MMEN Strk.Le (in) 16.00 10.00 ATE:	rs:	(in) 6.000 83.47((%) 95.0 gpm)	GAI/S 6.79 DP AV CUI	96 7:	(1	SPM 130	DC AV:	SPN 7	M
										1 2 R	Strk.Le (in) 16.00 10.00 ATE:	rs:	(in) 6.000 83.47(gpm) I	Gal/s 6.79 OP AV CUI R. Bit	96 7:	(1	SPM 130	1 (psi) 1,11 DC AV:	SPN 17	(ft/
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VELL:		NBE	2ML	26-9	-23		SI	DETRAC	K:			<u>-</u>				C	ATE:			1/16	5/2007	
VENT:			LLING					CATION		26- 9-S 2		26					REPORT NO		0 (44	2	• 0 /4-	
ODAY'			80981		700 (ft)	RIG	NAME/	NO: 1	rrue	JINTAH L 26	ПАП		AFE	#: 232	203		AILY WEL		.0 (da <u>)</u>	/S) / 4		608
ROGR	ESS:				507 (ft)		. HOUF		20.5 (C	UM. WELL	COST:			324,	
VD:					700 (ft)	CUM	I ROT.	HOURS2	20.5 (hr)						Α	FE AMOU				723,	810
ORMA		FRAT		/ASA	TCH @ 470	n'										CONNEC) GAS	DA	IA	3,700)
	OREC					E. SUR\	/EY. D	RILL.									WNTIME:					
THOL	OGY:		7	5%-S	H25%-	ss										BACKGF					1,000)
ACT C	ASING	CAS	ING	0.60)E (in)	STRING	· \A/T		RILI 120,0	LING DA	ATA				_	SUPERV		RSOI D.A. C				
EPTH:	-	-				STRING			112,0							ENGINE		STEVE				
EXT B	OP PR	RESS	TEST:		4/2007	STRING	WT R		116,0	00								RIG FL				
.O.T. E	MW:					TORQU			(ft-l	<u>'</u>						FUEL US		ENE	1,038	(gal)	
DEPT	н	ANG	4 F	AZI	SI MUTH	JRVE TVD		TA (L/ N/S(-)	AS I	4) E/W(-)	V	'.S.	Т	DLS		RIG PH	IONE NO:		0380			
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3,9	68.0		2.50		0.00	0,0	,00.0	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		BIT RE	COF											
3IT# :	SIZE	TYF	'E	TFA	DEPTH		CUM.	ROP	WOB	MAX	HHP	DULL		DITION	SEF	RIAL NO.	MANUF.					
				4	OUT	FTGE (ft) 2,507	HOURS 20.5	122.2	16	 	IHP/in²) 0.484	10	s G	R	71	144150	H/C	-				
1	7.8	5042	X	1.178		2,507	20.5	122.2		'			+-									
\dashv	-	<u> </u>																				
				ATIC	NS (06:00		6:00)			MUD	TVDE	. 50	RESH V	ΜΔΤ		MUD ENG					
06:00	TO 06:30		P/U/T	DRILL	FLT & S	HOE.	DEI	AILS			_					pg)/(ppg)	ECD:			pg)_	
06:30	08:30			I .			(SPUD (@ 06:30 1/	/15/200	7)			/10n	n)(lb/10)Oft²)/(lb/100	ft²)	VISCO	SITY:		(s/qt) 0 (°F)	
08:30	09:00	0.50	Р			20' MISS	RUN.				PV/Y			/_	/30n	nin)		HTHP LGS:			6)	'
09:00	09:30		+		F/ 2430'	T/ 2462' 50' 2 3/4 I	DEG.			<u> </u>	SANI			(%)				OIL:		<u>`</u>	6)	
09:30 10:00	10:00		-	<u> </u>	L F/ 2462'						мвт	:		(pp	b)			LIME:		(p	pb)	
12:30	13:00		P	RIG S	SERVICE.						pH:			9.70				Pm: Mf:		0.4	45	
13:00	13:30		+	1	L F/ 2871		DEC				Pf: CI-:			0.20 800	(mg	 a/L)		Ca+:			0 (mg	/L)_
13:30	14:00					54' 2 1/4 HOLE @					K+:				g/L)			ES:		<u>`</u>	nV)	
14:30	23:30		+		L F/ 3030						CAC			(%				F.L. T	ONATE		opm)_ (°F)	
23:30	00:00	0 0.5	0 P			968' 2 1/2					+-	ARBO TER A		E: (pr				_	K DEP) (ft)
00:00	06:00	0 6.0	0 P	DRIL	L F/ 4043	t T/ 4700								ST: 1,1		00		CUM.	COST:	1,	118.0	<u> </u>
		ŀ									CON	MEN	TS:									
											-					PII	MP DA	TA				
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											- 	16.00	_	6.000	05	0 3.4	88	120	0 1.	175	_	
ĺ												10.00 TE:	4	18.616	gpm		: 187.0	(ft/min)			285.0	ft/m
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								0= 5	٠.			OTAL	LE	NGTH	: 49	4.25						
							DIV.	OF OIL	., GA	S & MINII	۷G	LA L	pe.	: 20.5	0		мото	R HRS:	20.5	0		
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Questar E & P Page 1 of 1 **Daily Drilling Report** WELL: NBE 2ML-26-9-23 SIDETRACK: DATE: 1/17/2007 EVENT: **DRILLING** LOCATION: 26-9-S 23-E 26 **REPORT NO.:** 3 UNIQUE NO.: UT08698P15 COUNTY: **UINTAH UTAH** DFS / DOL: 3.0 (days) / 5.0 (days) TODAY'S DEPTH: 6670 (ft) RIG NAME/NO: TRUE 26 AFE #: 23203 DAILY WELL COST: 71,978 1970 (ft) PROGRESS: ROT. HOURS: CUM. WELL COST: 22.0 (hr) 396,861 TVD CUM ROT. HOURS42.5 (hr) AFE AMOUNT: 6670 (ft) 723,810 FORMATION: **MESAVERDE MUD GAS DATA** PRESENT OPERATION: DRILLING @ 6670' CONNECTION: 5,000 24 HR FORECAST: RIG SERVICE. DRILL. TRIP??? TRIP/DOWNTIME LITHOLOGY: 60%-SH40%-SS BACKGROUND 600 PERSONNEL **CASING DRILLING DATA** 9.625 (in) STRING WT UP: SUPERVISOR: LAST CASING: 148,000 D.A. CHIVERS 2181 (ft) STRING WT DN: ENGINEER: DEPTH: 140,000 STEVE HALL NEXT BOP PRESS TEST: 2/14/2007 STRING WT RT: 144,000 **RIG FUEL** FUEL USED: 1,646 (gal) TORQUE: (ft-lbf) L.O.T. EMW: (ppg) **SURVEY DATA (LAST 4) GENERAL** RIG PHONE NO: V.S. 828/0380 DEPTH ANGLE AZIMUTH E/W(-) TVD N/S(-) 4,996.6 169.77 0.00 169.77 0.00 SPUD DATE/TIME: 12/30/2006 @ 06:30 5,000.0 2.50 0.00 5.981.6 214.92 0.00 214.92 0.03 RR DATE/TIME: 1/21/2007 @ 11:00 5,986.0 2 75 0.00 **BIT RECORD** DULL CONDITION SERIAL NO. MANUF. HHP SIZE TYPE TFA DEPTH CUM. CUM. ROF WOB MAX FTGE (ft) HOURS RPM (HHP/in²) I O B G OUT H/C 1.178 4,477 42.5 105.3 18 144 7.8 504ZX **MUD DATA OPERATIONS (06:00 TO 06:00)** MUD ENGINEER: MUD TYPE: FRESH WATER FROM то HRS P/U/T ECD: (ppg) DENSITY (IN/OUT):8.40(ppg)/(ppg) Р DRILL F/ 4700' T/ 5086 09:00 3.00 06:00 VISCOSITY: 27 (s/qt) GELS (10s/10m)(lb/100ft²)/(lb/100ft²) SURVEY @ 5000' 2 1/2 DEG. 09:00 09:30 0.50 Р HTHP @ 0 (°F) DRILL F/ 5086' T/ 5497' PV/YP 12:30 3.00 09:30 LGS: (%) (cc/30min) API WL: RIG SERVICE. 13:00 0.50 Р 12:30 OIL: (%) SAND: (%) 8.00 P DRILL F/ 5497' T/ 6067' 13:00 21:00 LIME: (ppb) MBT: SURVEY @ 5986' 2 3/4 DER (ppb) 21:30 0.50 Р 21:00 Pm: 11.00 σH: DRILL F/ 6067' T/ 6450' Р 21:30 02:00 4.50 Mf: 0.90 Pf: 0.50 RIG REPAIR (CHANGE OUT 2 VALVE) 02:30 0.50 Т 02:00 Ca+ 60 (mg/L) 900 (mg/L) CI-: DRILL F/ 6450' T/ 6670' 02:30 06:00 3.50 Р (mV) ES: K+: (mg/L) CARBONATE: (ppm) CACL2: (%) F.L. TEMP.: 0 (°F) BICARBONATE: (ppm) CHECK DEPTH:5,010.00 (ft) WATER ADD: (bbl) CUM. COST: 4,956.00 TODAY'S COST: 3,839.00 COMMENTS: **PUMP DATA** Slow DRLG Eff. # Strk.Len Liner SPM (psi) SPM (%) (in) (in) 16.000 120 1,400 6.000 95.0 3.488 2 10.000 187.0 (ft/min) DC AV: 285.0 (ft/min) 418.61(gpm) DP AV: RATE: **CURRENT BHA** NO LENGTH OD ID DESCR 1 1.00 Polycrystalline Diamond Bit 32.94 1 Positive Displacement Motor 1 6.61 Intergral Blade Stabilizer 28.31 1 Drill Collar 1 6.58 Intergral Blade Stabilizer 14 418.81 Drill Collar RECEIVED FEB 1 3 2007 DIV. OF OIL, GAS & MINING TOTAL LENGTH: 494.25 MOTOR HRS: 42.50 BHA HRS: 42.50 SHOCK SUB HRS: JARS HRS: ACCIDENT TODAY: Printed: 2/6/2007 3:36:34 PM

Questar E & P Page 1 of 1 **Daily Drilling Report** 1/18/2007 DATE: SIDETRACK: NBE 2ML-26-9-23 WELL: **REPORT NO.:** 26- 9-S 23-E 26 LOCATION: DRILLING EVENT: DFS / DOL: 4.0 (days) / 6.0 (days) COUNTY: **UINTAH UTAH UNIQUE NO.: UT08698P15** 25,483 DAILY WELL COST: AFE #: 23203 RIG NAME/NO: TRUE 26 7581 (ft) TODAY'S DEPTH: 422,344 CUM. WELL COST: ROT. HOURS: 911 (ft) 21.5 (hr) PROGRESS: 723,810 AFE AMOUNT: CUM ROT. HOURS64.0 (hr) 7581 (ft) **MUD GAS DATA MESAVERDE** FORMATION: 7,300 CONNECTION: PRESENT OPERATION: TRIP F/ BIT #2 TRIP/DOWNTIME 24 HR FORECAST: TRIP, DRILL 3.000 BACKGROUND: 60%-SH40%-SS LITHOLOGY: PERSONNEL **DRILLING DATA CASING** SUPERVISOR: D.A. CHIVERS 164,000 STRING WT UP: 9.625 (in) LAST CASING: STEVE HALL ENGINEER: 2181 (ft) STRING WT DN: 154,000 DEPTH: **RIG FUEL** 2/14/2007 STRING WT RT: 160,000 NEXT BOP PRESS TEST: 1,496 (gal) FUEL USED: (ppg) TORQUE: (ft-lbf) L.O.T. EMW: **GENERAL SURVEY DATA (LAST 4)** 828/0380 RIG PHONE NO: V.S. E/W(-) N/S(-) AZIMUTH TVD ANGLE DEPTH SPUD DATE/TIME: 12/30/2006 @ 06:30 RR DATE/TIME: 1/21/2007 @ 11:00 **BIT RECORD** MANUF. DULL CONDITION SERIAL NO. HHP WOE ROP DEPTH CUM. CUM. BIT # SIZE TYPE (HHP/in²) 1 O B G R RPM OUT FTGE (ft) HOURS H/C 71144150 144 0.490 20 5,388 64.0 84.1 1.178 7.8 504ZX **MUD DATA** OPERATIONS (06:00 TO 06:00) MUD ENGINEER: MUD TYPE: FRESH WATER DETAILS (ppg) то HRS P/U/T ECD: FROM DENSITY (IN/OUT):8.40(ppg)/(ppg) (START MUD @ 7100') DRILL F/ 6670' T/ 7172' VISCOSITY 27 (s/qt) 06:00 13:30 7.50 Р GELS (10s/10m)(lb/100ft²)/(lb/100ft²) @ 0 (°F) 14:00 0.50 P RIG SERVICE HTHP 13:30 PV/YP DRILL F/7172' T/ 7581' (%) LGS: 04:00 14.00 Р (cc/30min) 14:00 API WL: DROP SUEVEY. PUMP PILL (%) OIL: 04:00 0.50 04:30 (%) SAND: TRIP F/ BIT # 2 (VIS 43. WT 10.1) (ppb) 1.50 Р LIME: 06:00 04:30 MBT: (ppb) Pm: 10.60 pH: 1.10 Mf: 0.40 Pf: 60 (mg/L) Ca+: 1,000 (mg/L) CI-: ES: (mV) (mg/L) K+: CARBONATE: (ppm) <u>(%)</u> CACL2: 0 (°F) F.L. TEMP.: BICARBONATE: (ppm) CHECK DEPTH:6,825.00 (ft) WATER ADD: (bbl) CUM. COST: 6,066.00 TODAY'S COST: 1,110.00 COMMENTS: **PUMP DATA** Slow Eff. #Strk.Len Liner SPM SPM (in) 16.000 1 2 10.000 187.0 (ft/min) DC AV: 285.0 (ft/min) DP AV: RATE: **CURRENT BHA** NO LENGTH OD ID DESCR 1.00 1 Polycrystalline Diamond Bit 1 32.94 Positive Displacement Motor 6.61 1 Intergral Blade Stabilizer 28.31 1 Drill Collar 6.58 1 Intergral Blade Stabilizer 14 418.81 Drill Collar RECEIVED FEB 1 3 2007 TOTAL LENGTH: 494.25 DIV. OF OIL, GAS & MINING MOTOR HRS: 64.00 BHA HRS: 64.00 SHOCK SUB HRS: JARS HRS: ACCIDENT None Printed: 2/6/2007 3:36:43 PM TODAY:

Questar E & P Page 1 of 1 **Daily Drilling Report** 1/19/2007 DATE: WELL: NBE 2ML-26-9-23 SIDETRACK: LOCATION: 26-9-S 23-E 26 **REPORT NO.:** EVENT: DRILLING **UINTAH UTAH** COUNTY: DFS / DOL: 5.0 (days) / 7.0 (days) **UNIQUE NO.: UT08698P15** AFE #: 23203 DAILY WELL COST: 52,049 RIG NAME/NO: **TRUE 26** TODAY'S DEPTH: 8320 (ft) CUM. WELL COST: 474,393 PROGRESS: ROT. HOURS: 16.0 (hr) 739 (ft) AFE AMOUNT: 723,810 TVD 8320 (ft) CUM ROT. HOURS80.0 (hr) **MUD GAS DATA** FORMATION: **MESAVERDE** 7.800 CONNECTION: PRESENT OPERATION: DRILL @ 8320' DRILL T/ T.D. TRIP. CIRC. TRIP. LOG. TRIP. L/D DRILL STRING. TRIP/DOWNTIME 7,900 24 HR FORECAST: BACKGROUND 6.500 60%-SH40%-SS LITHOLOGY: **PERSONNEL DRILLING DATA CASING** SUPERVISOR: 9.625 (in) STRING WT UP: D.A. CHIVERS LAST CASING: 180,000 2181 (ft) STRING WT DN: ENGINEER: STEVE HALL DEPTH: 168.000 **RIG FUEL** 2/14/2007 STRING WT RT: 174,000 NEXT BOP PRESS TEST: FUEL USED: 1,346 (gal) (ppg) TORQUE: (ft-lbf) L.O.T. EMW: **GENERAL SURVEY DATA (LAST 4)** RIG PHONE NO: 828/0380 V.S. E/W(-) ANGLE **AZIMUTH** TVD N/S(-) DEPTH SPUD DATE/TIME: 12/30/2006 @ 06:30 277.91 0.05 277.91 7,500.3 0.00 7,506.0 2.00 RR DATE/TIME: 1/21/2007 @ 11:00 **BIT RECORD** DULL CONDITION | SERIAL NO. MANUE. CUM. ROF WOB MAX HHP DEPTH CUM. TYPE TFA BIT # SIZE RPM HHP/in²) I O B G R OUT TGE (ft) HOURS 71144150 H/C 0.490 2 6 D I PR 84.1 20 144 5,388 7,581 7.8 504ZX 1,178 7114153 H-C 0.544 114 18 HC-504ZX 1.178 739 16.0 46.1 2 7.8 **MUD DATA** OPERATIONS (06:00 TO 06:00) MUD ENGINEER: MUD TYPE: LSND FROM TO HRS P/U/T 10.41 (ppg) ECD: DENSITY (IN/OUT):10.10(ppg)/(ppg) TRIP F/BIT # 2 Р 06:00 06:30 0.50 VISCOSITY: 42 (s/at) GELS (10s/10m)2(lb/100ft²)/5(lb/100ft²) WORK TIGHT HOLE 4500 Т 07:30 06:30 HTHP @ 0 (°F) 16/10 PV/YP TRIP F/BIT #2 (L/ IBS P/ .16 MOTOR) 07:30 13:00 5.50 Р 10.5 (%) 8.8 (cc/30min) LGS: API WL: WASH 60' BTM. 0.50 P 13:00 13:30 (%) OIL: SAND: 0.25 (%) DRILL F/ 7581' T7631' 13:30 15:00 1.50 Р LIME: (ppb) MBT: (ppb) RIG SERVICE 0.50 P 15:00 15:30 Pm: 10.50 :Hal DRILL F/ 7631' T/ 8320 P 06:00 _ 14.50 1.40 15:30 Mf-0.35 VIS 54 WT 10.6 40 (mg/L) Ca+: 1,000 (mg/L) CI-: ES: (mV) K+: (mg/L) CARBONATE: (ppm) CACL2: (%) F.L. TEMP.: 0 (°F) BICARBONATE: (ppm) CHECK DEPTH:7,581.00 (ft) WATER ADD: (bbl) CUM. COST: 18,505.00 TODAY'S COST: 12,439.00 COMMENTS: **PUMP DATA** Slow DRLG gal/stk Eff. Liner #Strk.Len SPM SPM (psi) (%) (in) 1 16.000 115 1.950 3.488 2 10.000 6.000 95.0 401.17(gpm) DP AV: 167.0 (ft/min) DC AV: 265.0 (ft/min) RATE: **CURRENT BHA** NO LENGTH OD 1D DESCR. 1.00 Polycrystalline Diamond Bit 1 32.85 Positive Displacement Motor 15 447.12 Drill Collar RECEIVED FEB 1 3 2007 TOTAL LENGTH: 480.97 DIV. OF OIL, GAS & MINING MOTOR HRS: 16.00 BHA HRS: 80.00 SHOCK SUB HRS: JARS HRS: ACCIDENT Printed: 2/6/2007 3:36:52 PM

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Questar E & P Page 1 of 1 **Daily Drilling Report** 1/21/2007 DATE: SIDETRACK: WELL: NBE 2ML-26-9-23 **REPORT NO.:** LOCATION: 26-9-S 23-E 26 DRILLING EVENT: 7.0 (days) / 9.0 (days) DFS / DOL: COUNTY: **UINTAH UTAH** UNIQUE NO.: UT08698P15 DAILY WELL COST: 195,076 AFE #: 23203 RIG NAME/NO: **TRUE 26** 8475 (ft) TODAY'S DEPTH: 732,515 CUM. WELL COST: ROT. HOURS: PROGRESS 0 (ft) (hr) 723,810 AFE AMOUNT: CUM ROT. HOURS85.5 (hr) 8475 (ft) TVD: **MUD GAS DATA** FORMATION: **SEGO** CONNECTION: 7,800 PRESENT OPERATION: WAIT ON CAMRON 7.900 WAIT ON CAMRON. N/D BOP.SET SEIPS. CLEAN MUD PITS. R.D.R.T TRIP/DOWNTIME 24 HR FORECAST: 6,500 BACKGROUND 60%-SH40%-SS LITHOLOGY: **PERSONNEL DRILLING DATA CASING** SUPERVISOR: D.A. CHIVERS 9.625 (in) STRING WT UP: LAST CASING: STEVE HALL ENGINEER 2181 (ft) STRING WT DN: DEPTH: **RIG FUEL** 2/14/2007 STRING WT RT: NEXT BOP PRESS TEST: 973 (gal) FUEL USED: (ppg) TORQUE: L.O.T. EMW: **GENERAL SURVEY DATA (LAST 4)** RIG PHONE NO: 828/0380 DLS V.S. E/W(-) N/S(-) AZIMUTH TVD DEPTH **ANGLE** 12/30/2006 @ 06:30 SPUD DATE/TIME: RR DATE/TIME: 1/21/2007 @ 11:00 **BIT RECORD** DULL CONDITION SERIAL NO. MANUF. WOB MAX TFA DEPTH CUM. ROP CUM. TYPE BIT # SIZE IOBG R RPM OUT FTGE Smith 8,475 F4 3 7.8 0 **MUD DATA OPERATIONS (06:00 TO 06:00)** MUD ENGINEER: MUD TYPE: LSND DETAILS FROM ΤO HRS P/U/T 11.10 (ppg) ECD: DENSITY (IN/OUT):10.65(ppg)/(ppg) CIRC BTM UP. PUMP PILL. (SAFTY MEETING) 1.50 50 (s/qt) 07:30 VISCOSITY: 06:00 GELS (10s/10m)4(lb/100ft²)/9(lb/100ft²) L/D DRILL STRING 07:30 13:30 6.00 Р HTHP @ 0 (°F) 24/17 PV/YP R/U CSG CREW.(SAFTY MEETING) 1.00 Р 14.2 (%) 13:30 14:30 LGS: 8.2 (cc/30min) API WL: RUN 203 JTS 4 1/2 11.6# P-110 CSG TOTAL 8475 5.00 Р (%) 19:30 OIL: 14:30 0.75 (%) SAND: R/U CMT HEAD. (R/D CSG CREW) (ppb) Р 19:30 20:00 0.50 I IME: CIRC BTM UP. (WATER TRUCK OFF ROAD & STUCK) мвт: (ppb) 1.00 P 21:00 Pm: 20:00 pH: 10.00 HALLIBURTON IS LATE 0.95 Mf: 0.30 CIRC WAIT ON HALLIBURTON TO THAW OUT AIR LINES.& Pf: 60 (mg/L) 21:00 4.50 01:30 Ca+: 1,400 (mg/L) GET ANOTHER PUMP TRUCK ON LOC.(SAFTY MEETING.) CI-(mV) ES: (mg/L)K+ TEST LINES CARBONATE: (ppm) 01:30 02:00 0.50 Р (%) CMT W/ 590 SKS LEAD. 575 SKS TAIL. DISP W/ 130 BBL CACL2: 0 (°F) F.L. TEMP.: 2.00 02:00 04:00 BICARBONATE: (ppm) WATER.(KCL TRUCK VALVE FROZEN) CHECK DEPTH:8,375.00 (ft) WATER ADD: (bbl) 27,177.00 R/D CMT CREW. CUM. COST: 0.50 04:00 04:30 TODAY'S COST: 2,051.00 WAIT ON CAMRON (CAMRON RUN OFF ROAD & STUCK) 1.50 т 04:30 06:00 COMMENTS **PUMP DATA** Slow Eff. #Strk.Len Liner SPM SPM (in) 16.000 2 10.000 167.0 (ft/min) DC AV: 265.0 (ft/min) DP AV: RATE: **CURRENT BHA** NO LENGTH ID OD DESCR RECEIVED FEB 1 3 2007 TOTAL LENGTH: 0 MOTOR HRS: 21.50 DIV. OF OIL, GAS & MINING BHA HRS: 85.50 SHOCK SUB HRS: JARS HRS: ACCIDENT Printed: 2/6/2007 3:37:12 PM TODAY:

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Page 1 of 7

Operations Summary Report

Well Name: NBE 2ML-26-9-23

Location: 26- 9-S 23-E 26 Rig Name:

43-041-36590

Spud Date: 12/30/2006

Spud Date: Rig Release: Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
2/8/2007	06:00 - 16:00	10.00	LOC	4	INITIAL REPORT OF COMPLETION. On 2/7/07, MIRU Key Energy #997. ND WH & NU BOP's. SWIFN.
					24 Hour Forecast: PU tbg.
2/9/2007	06:00 - 16:00	10.00	TRP	2	Csg Size: 4-1/2" 11.6# P-110 Csg Depth: 8475', FC @ 8432' On 2/8/07, SICP = 0#. MU & RIH w/ 3-7/8" bit & 4-1/2" scraper. Tally & rabbit in hole w/ 253 jts new 2-3/8' 4.7# J-55 tbg. Tag PBTD @ 8423'. Circulate clean w/
					150 bbls 2% KCL. LD 40 its tbg. SWIFN.
					24 Hour Forecast: POOH w/ tbg, log & perforate.
					Csg Size: 4-1/2" 11.6# P-110 Csg Depth: 8475', FC @ 8432'
2/12/2007	06:00 - 16:00	10.00	PERF	2	On 2/9/07, POOH w/ tbg. LD bit & scraper. ND BOP's & NU frac valve. MIRU Cutters Wireline. Run CBL/VDL/GR from 8360' to 350'. TOC estimated @ 700'. Pressure test csg to 4000#. Held. Perforate per CBL dated 2/9/07 correlated to Halliburton Spectral Density/DSN/GR dated 1/19/07. Zone 1 - Lower Mesa Verde 8250' - 8258', 8166' - 8170' & 8150' - 8154' w/ 3 jpf
					using 3-1/8" guns & Power pak charges in 120* phasing. RDMO wireline. Break perfs @ 4000#. Pump 10 bbls 2% KCL & 10 gals diesel @ 2500# & 2 BPM. ISIP = 1000#. SWIFWE.
					24 Hour Forecast: On standby until 2/14/07. WO frac crew.
					LLTR: 10 bbls
					Csg Size: 4-1/2" 11.6# P-110 Csg Depth: 8475', FC @ 8432'
					Perfs Zone 1 - Lower Mesa Verde
					8250' - 8256' w/ 3 spf (24 holes)
			!		8168' - 8170' w/ 3 jpf (12 holes) 8150' - 8154' w/ 3 jpf (12 holes)
2/16/2007	06:00 - 16:00	10.00	STIM	3	On 2/12 thru 2/14/07, rig on standby waiting on frac crew.
					On 2/15/07, MIRU Halliburton & Cutters Wireline for frac. All perforating per CBL dated 2/9/07 correlated to Spectral Density/DSN/GR dated 1/19/07.
					Zone 1 - Lower Mesa Verde interval 8250' - 8258'. Frac w/ Delta 200R-19# system
					as follows: Break @ 3972#. Pump 400 gals 28% HCL & 17688 gal pad. Ramp 1/2 to 3-1/2 ppg sand in 61208 gals fluid. Flush w/ 5813 gals gelled fluid including 400
					gals 28% HCL. Total load = 2099 bbls, total sand = 168,000# 20/40 white. Avg rate
					= 51 BPM, max rate = 60 BPM; avg psi = 3688#, max psi = 5100#, ISIP = 2477#. FG = .74 psi/ft.
					Zone 2 - Lower Mesa Verde - lubricate in 4-1/2" frac plug & set @ 8084'. Perforate
					8046' - 8048'; 8024' - 8028'; 7942' - 7946'; 7922' - 7924' & 7832' - 7847' w/ 3 jpf using 3-1/8" guns & Power Pak charges in 120* phasing. Frac w/ Delta 200R-19#
					system as follows: Break @ 4849#. Drop 72 bio-balls. Balled out successfully. Pump remainder of 23496 gal pad. Ramp 1/2 to 4 ppg sand in 61021 gals fluid.
					Flush w/ 5948 gals gelled fluid including 400 gals 28% HCL. Total load = 2213 bbls total sand = 151,900# 20/40 white. Avg rate = 57 BPM; max rate = 61 BPM; avg ps
					= 4693#, max psi = 5479#. ISIP = 2653#. FG = .77 psi/ft.
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Operations Summary Report

Well Name: NBE 2ML-26-9-23 Location: 26- 9-S 23-E 26 Rig Name:

12/30/2006

Spud Date: Rig Release: Rig Number:

Date From - To	Hours	Code	Sub Code	Description of Operations
2/16/2007 06:00 - 16:00	10.00	STIM	3	Zone 3 - Lower Mesa Verde - Lubricate in 4-1/2" frac plug & set @ 7785'. Perforate 7730' - 7746' w/ 3 jpf using 3-1/8" gun & Power Pak charges in 120" phasing. Frac w/ Delta 200R-18# system as fopllows: Break @ 4023#. Pump 7846 gals pad. Ramp 1/2 to 4 ppg sand in 22842 gals fluid. Flush w/ 5485 gals gelled fluid including 400 gals 28% HCL. Total load = 835 bbls, total sand = 51,190# 20/40 white, avg rate = 35 BPM, max rate = 37 BPM; avg psi = 3271#; max psi = 4023#, ISIP = 2670#. FG = .78 psi/ft. SWIFN.
				24 Hour Forecast: Perforate Zone 4, frac.
				LLTR: 5157 bbls
				Csg Size: 4-1/2" 11.6# P-110 Csg Depth: 8475', FC @ 8432'
2/19/2007 06:00 - 16:00	10.00	STIM	3	Perfs Zone 1 - Lower Mesa Verde 8250' - 8256' w/ 3 spf (24 holes) 8150' - 8256' w/ 3 spf (24 holes) 8150' - 8154' w/ 3 jpf (12 holes) 8150' - 8154' w/ 3 jpf (12 holes) Zone 2 - Lower Mesa Verde 8046' - 8048' w/ 3 jpf (12 holes) 8024' - 8028' w/ 3 jpf (12 holes) 7942' - 7946' w/ 3 jpf (12 holes) 7942' - 7946' w/ 3 jpf (12 holes) 7942' - 7946' w/ 3 jpf (12 holes) 7922' - 7924' w/ 3 jpf (12 holes) Zone 3 - Lower Mesa Verde 7730' - 7746' w/ 3 jpf (48 holes) On 2/16/07, all perforating per CBL dated 2/9/07 correlated to Spectral Density/DSN/GR dated 1/19/07. Pre-job safety meeting. Zone 4 - Lower Mesa Verde - Lubricate in 4-1/2" frac plug & set @ 7580'. Perforate 7548' - 7552'; 7514' - 7518'; 7384' - 7388' & 7258' - 7262' w/ 3 jpf using 3-1/8" guns & Power Pak charges in 120' phasing. Break @ 2287#. Pump 55 gals scale inhibitor & 32083 gals pad. Ramp 1/2 to 4 ppg sand in 81221 gals fluid. Flush w/ 4754 gals gelled fluid including 400 gals 28% HCL. Total laod = 2811 bbls, total sand = 200,900# 20/40 white. Avg rate = 56 BPM, max rate = 58 BPM, avg psi = 3450#, max psi = 5168#, ISIP = 1897#. FG = .69 psi/ft. Zone 5 - Lower Mesa Verde - Lubricate in 4-1/2" frac plug & set @ 7060'. Perforate 6986' - 6994'; 6946' - 6950'; 6912' - 6916' w/ 3 jpf using 3-1/8" guns & Power Pak charges in 120' phasing. Frac w/ Delta 200R-17# system as follows: Break @ 2488#. Pump 55 gals Scale Inhibitor & 24778 gals pad. Ramp 1/2 - 4 ppg sand in 65,193 gals fluid. Flush w/ 4494 gals gelled fluid including 400 gals 28% HCL. Total load = 2296 bbls, total sand = 183,500# 20/40 white. Avg rate = 36 BPH, max rate = 37 BPM, avg psi = 2029#, max psi = 2482#, ISIP = 1575#, FG = .66 psi/ft. Zone 6 - Wasatch - lubricate in 4-1/2" frac plug & set @ 5650'. Perforate 5579' - 5595' w/ 3 jpf using 3-1/8" guns & Power Pak charges in 120' phasing. Frac w/ Delta 200R-17# system as follows: Break @ 1497#. Pump 55 Scale Inhibitor & 4352 gals pad. Ramp 1-5 ppg sand in 13198 gals fluid. Flush w/ 3602 gals gelled fluid. Troal load = 526 bbls, total sand = 48,600#

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Operations Summary Report

Well Name: NBE 2ML-26-9-23 Location: 26- 9-S 23-E 26 Rig Name:

12/30/2006

Spud Date: Rig Release: Rig Number:

2/19/2007 06:00 - 16:00 10.00 STIM 3 2/17/07 @ 12:00 AM - 1275# on csg, 12/64" choke, making 30 BPH fluid.	
3:00 AM - 1256 on csg, 1264" choke, making 35 BPH fluid. 6:00 PM - 1256 or csg, 1864" choke, making 36 BPH fluid. 12:00 PM - 1300 or csg, 1864" choke, making 36 BPH fluid. 6:00 PM - 1300 off csg, 1864" choke, making 36 BPH fluid. 6:00 PM - 1300 off csg, 1864" choke, making 36 BPH fluid. 6:00 PM - 1300 off csg, 1864" choke, making 36 BPH fluid. 2/1907 - Shut well in @ 6:00 AM wi 1350 or csg, 18/64" choke, making 25 BPH fluid. 2/1907 - Shut well in @ 6:00 AM wi 1350 or csg, 18/64" choke, making 25 IPH fluid. 2/1907 - Shut well in @ 6:00 AM wi 1350 or csg, 18/64" choke, making 25 IPH fluid. 2/1907 - Shut well in @ 6:00 AM wi 1350 or csg, 18/64" choke, making 25 IPH fluid. 2/1907 - Shut well in in kill plug. LLTR: 5157 bbls Csg Size: 4-1/2" 11.6# P-110 Csg Depth: 8475 , FC @ 8432" Perfs Zone 1 - Lower Mesa Verde 8250" - 8256" wi 3 pf (12 holes) 8169" - 8154" wi 3 pf (12 holes) 8169" - 8154" wi 3 pf (12 holes) 8004" - 8028" wi 3 pf (12 holes) 9402" - 7946" wi 3 pf (12 holes) 7492" - 7946" wi 3 pf (12 holes) 7492" - 7946" wi 3 pf (12 holes) 7493" - 7496" wi 3 pf (12 holes) 7493" - 7496" wi 3 pf (12 holes) 7496" - 7496" wi 3 pf (12 holes) 7496" - 7496" wi 3 pf (12 holes) 7496" - 7552" wi 3 pf (12 holes) 7496" - 7596" wi 3 pf (12 holes) 7	Bleed Nipple

Page 4 of 7

Operations Summary Report

Well Name: NBE 2ML-26-9-23 Location: 26- 9-S 23-E 26 Rig Name:

12/30/2006

Spud Date: Rig Release: Rig Number:

Date	From - To	Hours	Code	Sub	Description of Operations
	110111-10	louis	Code	Code	Description of Operations
2/20/2007	06:00 - 16:00	10.00	TRP	2	Zone 1 - Lower Mesa Verde
					8250' - 8256' w/ 3 spf (24 holes)
				ļ	8168' - 8170' w/ 3 jpf (12 holes)
			ĺ		8150' - 8154' w/ 3 jpf (12 holes)
				İ	Zone 2 - Lower Mesa Verde
					8046' - 8048' w/ 3 jpf (6 holes)
			-		8024' - 8028' w/ 3 jpf (12 holes)
					7942' - 7946' w/ 3 jpf (12 holes)
		ļ			7922' - 7924' w/ 3 jpf (6 holes)
					7843' - 7847' w/ 3 jpf (12 holes) Zone 3 - Lower Mesa Verde
					7730' - 7746' w/ 3 jpf (48 holes)
					Zone 4 - Lower MEsa Verde
					7548' - 7552' w/3 jpf (12 holes)
					7514' - 7518' w/ 3 jpf (12 holes)
					7384' - 7388' w/ 3 jpf (12 holes)
					7258' - 7262' w/ 3 jpf (12 holes)
					Zone 5 - Lower Mesa Verde
	i				6986' - 6994' w/ 3 jpf (24 holes)
	1				6946' - 6950' w/ 3 jpf (12 holes)
					6912' - 6916' w/ 3 jpf (12 holes)
					Zone 6 - Wasatch
10410002				l	5579' - 5595' w/ 3 jpf (48 holes)
2/21/2007	06:00 - 16:00	10.00	DRL	5	On 2/20/07, SICP = 0#. With bit @ 2400', RIH w/ tbg & bit to kill plug @ 5520'. PU
					swivel & drill up kill plug. RIH w/ bit & tbg, drill up frac plugs @ 5650'; 7060' & 7575'. Circ clean & POOH w/ tbg to 5500'. SWIFN. Lock rams.
					24 Hour Forecast: Continue to RIH w./ bit & drill up frac plugs.
					LLTR: 8215 bbls
		Ĭ			Csg Size: 4-1/2" 11.6# P-110
					Csg Depth: 8475', FC @ 8432'
					Perfs
					Zone 1 - Lower Mesa Verde
					8250' - 8256' w/ 3 spf (24 holes)
					8168' - 8170' w/ 3 jpf (12 holes)
					8150' - 8154' w/ 3 jpf (12 holes)
			1		Zone 2 - Lower Mesa Verde
					8046' - 8048' w/ 3 jpf (6 holes)
					8024' - 8028' w/ 3 jpf (12 holes)
					7942' - 7946' w/ 3 jpf (12 holes)
					7922' - 7924' w/ 3 jpf (6 holes)
					7843' - 7847' w/ 3 jpf (12 holes)
					Zone 3 - Lower Mesa Verde
			1		7730' - 7746' w/ 3 jpf (48 holes) Zone 4 - Lower MEsa Verde
		1			7548' - 7552' w/3 jpf (12 holes)
					7514' - 7518' w/ 3 jpf (12 holes)
		- 1			7384' - 7388' w/ 3 jpf (12 holes)
					7258' - 7262' w/ 3 jpf (12 holes)
			Ì		Zone 5 - Lower Mesa Verde
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Operations Summary Report

Well Name: NBE 2ML-26-9-23 Location: 26- 9-S 23-E 26 Rig Name:

12/30/2006

Spud Date: Rig Release: Rig Number:

From - To	Hours	Code	Sub Code	Description of Operations
06:00 - 16:00	10.00	DRL	5	6986' - 6994' w/ 3 jpf (24 holes) 6946' - 6950' w/ 3 jpf (12 holes) 6912' - 6916' w/ 3 jpf (12 holes) Zone 6 - Wasatch
06:00 - 16:00	10.00	ртѕт	2	5579' - 5595' w/ 3 jpf (48 holes) On 2/21/07 - SICP = 2300#. With bit @ 5500' RIH w/ tbg & bit to plug @ 7785'. RU swivel & drill up plugs @ 7785' - & 8084'. RIH to PBTD. Circulate well clean w/ 130 bbls 2% KCL water. LD 7 jts tbg, land on hanger w/ EOT @ 8117'. F-Nipple @ 8083'. ND BOP & NU WH to flow manifold. Drop ball & pump bit off. Well started to flow, Turn well over to flow watch @ 3:00 PM. RDMO service rig. 6:00 PM had 1000# on tbg. 1700# on csg on 28/64" choke making 30 BPH. 6:00 AM had 1200# on tbg. 1950# on csg on 28/64" choke, making 30 BPH. Continue to flow back well.
				LLTR: 8215 bbls
		,		Csg Size: 4-1/2" 11.6# P-110 Csg Depth: 8475', FC @ 8432'
				Perfs Zone 1 - Lower Mesa Verde 8250' - 8256' w/ 3 spf (24 holes) 8168' - 8170' w/ 3 jpf (12 holes) 8150' - 8154' w/ 3 jpf (12 holes) 8200' - 8154' w/ 3 jpf (12 holes) Zone 2 - Lower Mesa Verde 8046' - 8048' w/ 3 jpf (6 holes) 8024' - 8028' w/ 3 jpf (12 holes) 7942' - 7946' w/ 3 jpf (12 holes) 7922' - 7924' w/ 3 jpf (6 holes) 7843' - 7847' w/ 3 jpf (12 holes) Zone 3 - Lower Mesa Verde 7730' - 7746' w/ 3 jpf (48 holes) Zone 4 - Lower Mesa Verde 7548' - 7552' w/3 jpf (12 holes) 7514' - 7518' w/ 3 jpf (12 holes) 7514' - 7518' w/ 3 jpf (12 holes) 7258' - 7262' w/ 3 jpf (12 holes) 7258' - 7262' w/ 3 jpf (12 holes) 20ne 5 - Lower Mesa Verde 6986' - 6994' w/ 3 jpf (24 holes) 6946' - 6950' w/ 3 jpf (12 holes) 6946' - 6950' w/ 3 jpf (12 holes) 6946' - 6950' w/ 3 jpf (12 holes) 6946' - 6950' w/ 3 jpf (12 holes) 6946' - 6950' w/ 3 jpf (12 holes) 6946' - 6950' w/ 3 jpf (12 holes) 6946' - 6950' w/ 3 jpf (12 holes) 6946' - 6950' w/ 3 jpf (12 holes) 6946' - 6950' w/ 3 jpf (14 holes) 6579' - 5595' w/ 3 jpf (48 holes)
				Tbg Detail KB 12.00 Hanger 0.85 Compression 0 183 jts 2-3/8" J-55 tbg 8069.63 F-Nipple 0.91
	06:00 - 16:00	06:00 - 16:00 10.00	06:00 - 16:00 10.00 DRL	06:00 - 16:00

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Operations Summary Report

Well Name: NBE 2ML-26-9-23 Location: 26- 9-S 23-E 26 Rig Name:

Spud Date: Rig Release: Rig Number:

12/30/2006

Date	From - To	Hours	Code	Sub Code	Description of Operations
2/22/2007	06:00 - 16:00	10.00	PTST	2	PO bit sub 0.90 Tbg Tail @ 8117.35
2/23/2007	06:00 - 16:00	10.00	LOC	4	F-Nipple @ 8083.39 On 2/22/07,
		, 5.55			7:00 AM had 1225# on tbg, 2450# on csg, on 28/64" choke making 30 BPH. 9:00 AM had 1225# on tbg, 2475# on csg, on 28/64" choke making 30 BPH. 12:00 PM had 1225# on tbg, 2500# on csg, on 28/64" choke making 25 BPH. 3:00 PM had 1250# on tbg, 2500# on csg, on 28/64" choke making 25 BPH. 6:00 PM had 1250# on tbg, 2475# on csg, on 28/64" choke making 25 BPH. 9:00 PM had 1250# on tbg, 2450# csg, on 28/64" choke making 25 BPH. 6:00 AM had 1250# on tbg, 2450# csg, on 28/64" choke making 25 BPH. 6:00 AM had 1250# on tbg, 2375# on csg, on 28/64" choke making 15 BPH. Recovered total of 1060 bbls. 7155 BLLTR. Shut well in, NU WH to sales line & turn over to production. FINAL COMPLETION REPORT.
					Csg Size: 4-1/2" 11.6# P-110 Csg Depth: 8475', FC @ 8432'
					Perfs Zone 1 - Lower Mesa Verde 8250' - 8256' w/ 3 spf (24 holes) 8168' - 8170' w/ 3 jpf (12 holes) 8168' - 8170' w/ 3 jpf (12 holes) Zone 2 - Lower Mesa Verde 8046' - 8048' w/ 3 jpf (6 holes) 8024' - 8028' w/ 3 jpf (12 holes) 7942' - 7946' w/ 3 jpf (12 holes) 7942' - 7944' w/ 3 jpf (12 holes) 7942' - 7944' w/ 3 jpf (14 holes) 7922' - 7924' w/ 3 jpf (14 holes) 7843' - 7847' w/ 3 jpf (18 holes) Zone 3 - Lower Mesa Verde 7730' - 7746' w/ 3 jpf (48 holes) Zone 4 - Lower MEsa Verde 7548' - 7552' w/ 3 jpf (12 holes) 7514' - 7588' w/ 3 jpf (12 holes) 7544' - 7588' w/ 3 jpf (12 holes) 7584' - 7580' w/ 3 jpf (12 holes) 7586' - 6996' w/ 3 jpf (12 holes) 9946' - 6950' w/ 3 jpf (12 holes) 9946' - 6950' w/ 3 jpf (12 holes) 9912' - 6916' w/ 3 jpf (12 holes) 20ne 6 - Wasatch 1579' - 5595' w/ 3 jpf (48 holes)
				F 1	Tog Detail (B 12.00 Hanger 0.85 Compression 0 83 jts 2-3/8" J-55 tbg 8069.63 -Nipple 0.91 jt 2-3/8" tbg 33.06 O bit sub 0.90

Questar E & P **Operations Summary Report**

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Well Name: NBE 2ML-26-9-23 Location: 26- 9-S 23-E 26

Location: Rig Name:

12/30/2006

Spud Date: Rig Release: Rig Number:

Date	From - To	Hours	Code	Sub Code		Description of Operations	
2/23/2007	06:00 - 16:00	10.00	LOC	4	Tbg Tail @ F-Nipple @	8117.35 8083.39	
				:			
			İ				

Form 3160-4 (November 1983) (formerly 9-330)

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMEN

SUBMIT IN DUPLICATE (See other instructions on

reverse side).

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

5.	LEASE DESIGNATION AND SERIAL NO.
	UTU - 72634

	WELL COM	1PLETIO	N OR RECO	MPLETI	ION REPO	RT AND LOG	*			6. IF IND	AN, ALL	OTTEE (OR TRIBE NAME A
la. TYPE OF WELL		OIL	GA	.S				 		7. UNIT A	GREEME	NTNA	ME.
a. TIPE OF WELL	•	WELL		ELL X	DRY	Other						N/	A
b TYPE OF COMI	PLETION												
NEW	work	DEEP-		LUG	DIFF.					8. FARM	OR LEAS		
WEIL X	OVER	EN	В	ACK	RESVR	Other						N/	A
NAME OF OPERATO OUESTAR EXI		L& PROT	DICTION C	0						9. WELL		2ML	26- 9- 23
· ADDRESS OF OPER		- TROP			Contact: D	Dahn Caldwell	43	5-781-4342		10. FIELD	AND POO	DL, OR V	WILDCAT
1571 East 1700	South - Vern					435.781.4357				4	NAT	URAL	BUTTES
i. LOCATION OF WE	LL (Report locati	on clearly an	id in accordance v	rith any State	ie requirements,) "							
At surface NWN	IE, SEC 26-T	9S-R23E,	, 670' FNL 17	87' FEL						11. SEC.,T OR AR		OR BLC	OCK AND SURVEY
At top rod, interval rep	ported below	NWNI	E, SEC 26-T9	S-R23E,	670' FNL 1	1787' FEL				URAN		C 26-T	9S-R23E
At total depth	NWNE. SEC	26-T9S-R	23E. 670' FN	L 1787' I	FEL								
	,		ŕ	14.	PERMIT NO		DATE	ISSUED		12. COU	INTY OR		13. STATE
				<u> </u>		47-36590	- 1				UINTA		UT ELEV. CASINGHEAD
DATE SPUDDED 12/27/06	16. DATE T.	D. REACHEI 01/19		17.		L. <i>(Ready to prod.)</i> 12/22/07		18. ELEVATI	ONS (L	OF, RKB, RT, GR, KB	EIC.)	19. 1	
TOTAL DEPTH, MD & T	VD 21.	PLUG BACK	T.D., MD & TVD	2	22. IF MULTIP. HOW MAI			23. INTERVA DRILLEI		ROTARYT	OOLS	1	CABLE TOOLS
8,475'			8,432'		43 TO 60 10 14				<u> </u>			25 37/	AS DIRECTIONAL
PRODUCING INTERVAL	(S), OF THIS CO	MPLETION-	-TOP, BOTTOM, I	NAME (MD	AND IVD)*						i		RVEY MADE
SEE ATTACHMEN	T PAGE 1										l		NO
		. N.	· · -								1 27 V	VAC WI	
	OTHER LOGS R		Y DSN								27. V	W ZAW	NO ELL CORED NO
TYPE ELECTRIC AND GR/CBL, HRI &	OTHER LOGS RU SPECTRAL	DENSITY				D <i>(Report all strings :</i> HOLE SIZE	set in w		ENTING	GRECORD	27. V		ELL CORED
TYPE ELECTRIC AND	OTHER LOGS RI SPECTRAL WEIGHT		DEPTH	CA: SET (MD) 181'		D (Report all strings : HOLE SIZE 12 -1/4"	set in w	CEM	700 8		27. V		ELL CORED NO
TYPE ELECTRIC AND GR/CBL, HRI & CASING SIZE	OTHER LOGS RUSPECTRAL WEIGHT	DENSITY	DEPTH 2,	SET (MD)		HOLE SIZE	sel in w	CEM		SXS	27. V		ELL CORED NO
TYPE ELECTRIC AND GR/CBL, HRI & CASING SIZE 9-5/8"	OTHER LOGS RUSPECTRAL WEIGHT	DENSITY 1, lb/ft. 6#	DEPTH 2,	SET (MD) 181'		HOLE SIZE 12 -1/4"	sel in w	CEM	700 8	SXS	27. V		ELL CORED NO
TYPE ELECTRIC AND GR/CBL, HRI & CASING SIZE 9-5/8" 4-1/2"	OTHER LOGS RUSPECTRAL WEIGHT 30	DENSITY 1, LB /FT. 6# .6#	DEPTH 2, 8,	181' 475'		HOLE SIZE 12 -1/4" 7 -7/8"		CEMI 30.	700 8	SXS SXS	ING RECO	A	ELL CORED NO MOUNT PULLED
TYPE ELECTRIC AND GR/CBL, HRI & CASING SIZE 9-5/8"	OTHER LOGS RUSPECTRAL WEIGHT	DENSITY 1, LB /FT. 6# .6#	DEPTH 2, 8,	181' 475'		HOLE SIZE 12 -1/4"		CEM	700 8	SXS SXS	ING RECO	A	ELL CORED NO
TYPE ELECTRIC AND GR/CBL, HRI & CASING SIZE 9-5/8" 4-1/2"	OTHER LOGS RUSPECTRAL WEIGHT 30 11 TOP (MD)	T, LB/FT. 6# .6#	DEPTH 2, 8, 100 100 100 100 100 100 100 100 100 10	181' 475'		HOLE SIZE 12 -1/4" 7 -7/8" SCREEN (MD)		30. SIZE 2- 3/8"	700 S	SXS SXS TUB DEPTH SE 8,11	ING RECCITION	ORD	ELL CORED NO MOUNT PULLED PACKER SET (MD)
TYPE ELECTRIC AND GR/CBL, HRI & CASING SIZE 9-5/8" 4-1/2" SIZE	OTHER LOGS RUSPECTRAL WEIGHT 30 111 TOP (MID)	T, LB/FT. 6# .6#	DEPTH 2, 8, 100 100 100 100 100 100 100 100 100 10	181' 475'		HOLE SIZE 12 -1/4" 7 -7/8"		30. SIZE 2- 3/8" ACID, SH	700 S	SXS SXS TUB DEPTH SE	ING RECC F (MD)	ORD EZE, ETC	ELL CORED NO MOUNT PULLED PACKER SET (MD)
TYPE ELECTRIC AND GR/CBL, HRI & CASING SIZE 9-5/8" 4-1/2" SIZE	OTHER LOGS RUSPECTRAL WEIGHT 30 111 TOP (MID)	T, LB/FT. 6# .6#	DEPTH 2, 8, 100 100 100 100 100 100 100 100 100 10	181' 475'		HOLE SIZE 12 -1/4" 7 -7/8" SCREEN (MD)	TERVA	30. SIZE 2-3/8" ACID, SH	700 S	SXS SXS TUB DEPTH SE 8,11 ACTURE, CEMER	ING RECCI (MD) 7 NT SQUEED KIND O	ORD ORD EZE, ETO	PACKER SET (MD) C. C. C. C. C. C. C. C. C. C
TYPE ELECTRIC AND GR/CBL, HRI & CASING SIZE 9-5/8" 4-1/2" SIZE	OTHER LOGS RUSPECTRAL WEIGHT 30 111 TOP (MID)	T, LB/FT. 6# .6#	DEPTH 2, 8, 100 100 100 100 100 100 100 100 100 10	181' 475'		HOLE SIZE 12 -1/4" 7 -7/8" SCREEN (MD) 32. DEPTH IN	TERVA	30. SIZE 2-3/8" ACID, SH	700 S	SXS SXS TUB DEPTH SE 8,11 ACTURE, CEMER AMOUNT AN	ING RECCI (MD) 7 NT SQUEED KIND O	ORD ORD EZE, ETO	PACKER SET (MD) C. C. C. C. C. C. C. C. C. C
TYPE ELECTRIC AND GR/CBL, HRI & CASING SIZE 9-5/8" 4-1/2" SIZE	OTHER LOGS RUSPECTRAL WEIGHT 30 111 TOP (MID)	T, LB/FT. 6# .6#	DEPTH 2, 8, 100 100 100 100 100 100 100 100 100 10	181' 475'		HOLE SIZE 12 -1/4" 7 -7/8" SCREEN (MD) 32. DEPTH IN	TERVA	30. SIZE 2-3/8" ACID, SH	700 S	SXS SXS TUB DEPTH SE 8,11 ACTURE, CEMER AMOUNT AN	ING RECCI (MD) 7 NT SQUEED KIND O	ORD ORD EZE, ETO	PACKER SET (MD) C. C. C. C. C. C. C. C. C. C
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TYPE ELECTRIC AND GR/CBL, HRI & CASING SIZE 9-5/8" 4-1/2" SIZE 31. PERFORATION RECORDSEE ATTACHMEN	OTHER LOGS RUSPECTRAL WEIGHT 30 11 TOP (MD) DRD (Interval, siz.	T, LB/FT. 6# .6# BO	DEPTH 2, 8, 100 100 100 100 100 100 100 100 100 10	SET (MD) 181' 475' SACKS (CEMENT*	HOLE SIZE 12 -1/4" 7 -7/8" SCREEN (MD) 32. DEPTH IN SEE ATTAC PRODUCTION e and type of pump)	TERVA	30. SIZE 2-3/8" ACID, SH	700 S	TUB DEPTH SE 8,11 ACTURE, CEMER AMOUNT AND SEE ATT	ING RECO F (MD) 7 NT SQUEE D KIND O CACHM	ORD EZE, ETV IENT US (Pro	PACKER SET (MD) C. C. CERIAL USED PAGE 1
TYPE ELECTRIC AND GR/CBL, HRI & CASING SIZE 9-5/8" 4-1/2" SIZE 31. PERFORATION RECORDER ATTACHMEN	OTHER LOGS RUSPECTRAL WEIGHT 30 11 TOP (MD) DRD (Interval, siz.	T, LB/FT. 6# .6# BO PRODUCTIO	DEPTH 2, 8, 100 100 100 100 100 100 100 100 100 10	SET (MD) 181' 475' SACKS (CEMENT*	HOLE SIZE 12 -1/4" 7 -7/8" SCREEN (MD) 32. DEPTH IN SEE ATTAC	TERVA	30. SIZE 2-3/8" ACID, SH	700 \$	TUB DEPTH SE 8,11 ACTURE, CEMER AMOUNT AND SEE ATT	ING RECO F (MD) 7 NT SQUEE D KIND O CACHM	ORD SEZE, ETV. F MATI	PACKER SET (MD) C. ERIAL USED PAGE 1
CASING SIZE 9-5/8" 4-1/2" SIZE 31. PERFORATION RECORSEE ATTACHMEN ATTE FIRST PRODUCTION 02/23/07 DATE OF TEST	OTHER LOGS RUSPECTRAL WEIGHT 30 11 TOP (MD) DRD (Interval, size NT PAGE 1	T, LB/FT. 6# .6# BO PRODUCTIO	DEPTH 2, 8, 100 A STATE OF THE	SET (MD) 181' 475' SACKS (CEMENT* Final pumping—size FLC	HOLE SIZE 12 -1/4" 7 -7/8" SCREEN (MD) 32. DEPTH IN SEE ATTAC PRODUCTION e and type of pump) DWING OIL—BBL.	TERVA	30. SIZE 2- 3/8" ACID, SH L (MD) ENT PG 1	700 \$	SXS SXS TUB DEPTH SE 8,11 ACTURE, CEMER AMOUNT AND SEE ATTI	ING RECO F (MD) 7 NT SQUEE D KIND O CACHM	ORD SEZE, ETV. F MATI	PACKER SET (MD) C. ERIAL USED PAGE 1 ducing or
TYPE ELECTRIC AND GR/CBL, HRI & CASING SIZE 9-5/8" 4-1/2" SIZE 31. PERFORATION RECORDER ATTACHMENT O2/23/07 DATE OF TEST 02/25/07	OTHER LOGS RUSPECTRAL WEIGHT 30 11 TOP (MD) ORD (Interval, size NT PAGE 1	T, LB/FT. 6# .6# BO PRODUCTIO	DEPTH 2, 8, LINER RECORD DITTOM (MD) ON METHOD (Fior	SET (MD) 181' 475' SACKS (PRO TES'	CEMENT* Fi. pumping—size FLC ODN FOR	HOLE SIZE 12 -1/4" 7 -7/8" SCREEN (MD) 32. DEPTH IN SEE ATTAC PRODUCTION e and type of pump) DWING OIL—BBL. 86	TERVA	30. SIZE 2- 3/8" ACID, SH L (MD) ENT PG 1 GAS-MCF.	700 \$	SXS SXS TUB DEPTH SE 8,11 ACTURE, CEMER AMOUNT AND SEE ATT	ING RECC F (MD) 7 NT SQUEE D KIND O CACHM LL STATI (-in) BL.	A A A A A A A A A A A A A A A A A A A	PACKER SET (MD) C. ERIAL USED PAGE 1 ducing or
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SIZE 9-5/8" 4-1/2" SIZE 31. PERFORATION RECC SEE ATTACHMEN • ATE FIRST PRODUCTION 02/23/07 DATE OF TEST 02/25/07 FLOW. TUBING PRESS. 1,426 DISPOSITION OF GAS	OTHER LOGS RUSPECTRAL WEIGHT 30 11 TOP (MD) DRD (Interval, size NT PAGE 1 HOURS TES 24 CASING PRE 2,203	T, LB/FT. 6# .6# BO PRODUCTIO	DEPTH 2, 8, 8, LINER RECORD DITIOM (MD) ON METHOD (Flor CHOKE SIZE 18/64* CALCULATED 24-HOUR RATE >>	SET (MD) 181' 475' SACKS (PRO TES'	CEMENT* I, pumping—size FLC OD'N FOR ST PERIOD >	HOLE SIZE 12 -1/4" 7 -7/8" SCREEN (MD) 32. DEPTH IN SEE ATTAC PRODUCTION e and type of pump) DWING OIL—BBL. 86	TITERVA	30. SIZE 2- 3/8" ACID, SH L (MD) ENT PG 1 GAS-MCF.	700 \$	TUB DEPTH SE 8,11 ACTURE, CEMER AMOUNT AND SEE ATTI	ING RECO T (MD) 7 NT SQUEE D KIND O CACHM LL STATI L-in) BL.	ORD F MATH	PACKER SET (MD) C. ERIAL USED PAGE 1 ducing or DUCING GAS-OIL RATIO VITY-API (CORR.) RECEIV
TYPE ELECTRIC AND GR/CBL, HRI & CASING SIZE 9-5/8" 4-1/2" SIZE 31. PERFORATION RECO SEE ATTACHMEN 02/23/07 DATE FIRST PRODUCTION 02/23/07 DATE OF TEST 02/25/07 FLOW. TUBING PRESS. 1,426 DISPOSITION OF GAS SOLD LIST OF ATTACHMEN	OTHER LOGS RISPECTRAL WEIGHT 30 11 TOP (MD) ORD (Interval, size NT PAGE 1 HOURS TES 24 CASING PRE 2,203 6 (Sold, used for fu	DENSITY T, LB/FT. 6# .6# BO PRODUCTIO STED SSURE July Let Vented, etc.	DEPTH 2, 8, LINER RECORD DITTOM (MD) ON METHOD (Flow CHOKE SIZE 18/64* CALCULATED 24-HOUR RATE	SET (MD) 181' 475' SACKS (PRO TES'	CEMENT* I, pumping—size FLC ODN FOR T PERIOD OIL—BBL.	HOLE SIZE 12 -1/4" 7 -7/8" SCREEN (MD) 32. DEPTH IN SEE ATTAC PRODUCTION e and type of pump) DWING OIL—BBL. 86 G	TITERVA	30. SIZE 2- 3/8" ACID, SH L (MD) ENT PG 1 GAS-MCF.	700 \$	TUB DEPTH SE 8,11 ACTURE, CEMEI AMOUNT AND SEE ATTI WE WATER—BE 541	ING RECO T (MD) 7 NT SQUEE D KIND O CACHM LL STATI L-in) BL.	ORD F MATH	PACKER SET (MD) C. ERIAL USED PAGE 1 ducing or DUCING GAS-OIL RATIO VITY-API (CORR.) RECEIV
CASING SIZE 9-5/8" 4-1/2" SIZE 31. PERFORATION RECO SEE ATTACHMEN 02/23/07 DATE OF TEST 02/25/07 FLOW. TURING PRESS. 1,426 DISPOSITION OF GAS SOLD LIST OF ATTACHMEN WELLBORE SC	OTHER LOGS RISPECTRAL WEIGHT 30 11 TOP (MD) ORD (Interval, size NT PAGE 1 HOURS TES 24 CASING PRE 2,203 6 (Sold, used for fu	DENSITY T, LB/FT. 6# .6# BO e and number PRODUCTIO STED SSURE iel, vented, etc. & PERFO	DEPTH 2, 8, LINER RECORD DITTOM (MD) ON METHOD (Fioral CHOKE SIZE 18/64" CALCULATED 24-HOUR RATE 24-HOUR RATE 3-C.)	SET (MD) 181' 475' SACKS (PRO TES	CEMENT* I, pumping—size FLO OD'N FOR IT PERIOD OIL—BBL.	HOLE SIZE 12 -1/4" 7 -7/8" SCREEN (MD) 32. DEPTH IN SEE ATTAC PRODUCTION e and type of pump) DWING OIL—BBL 86 G	TIERVA CHMI	30. SIZE 2- 3/8" ACID, SH L (MD) ENT PG 1 GAS-MCF.	700 \$	TUB DEPTH SE 8,11 ACTURE, CEMEI AMOUNT AND SEE ATTI WE WATER—BE 541	ING RECO T (MD) 7 NT SQUEE D KIND O CACHM LL STATI L-in) BL.	ORD ORD ORD ORD ORD ORD ORD ORD ORD ORD	PACKER SET (MD) E. ERIAL USED PAGE 1 Chucing or DUCING GAS-OIL RATIO VITY-API (CORR.) RECEIV
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or representations as to any matter within its jurisdiction.

drill-stem tests, inclu- recoveries):			v and contents thereof; cored intervals; and all u, flowing and shut-in pressures, and	38.	GEOLOGIC MARKERS NBE 2ML 26 9 23	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.			OP
INTA REEN RIVER	SURFACE 1555'			NAME	MEAS. DEPTH	TRUE VERT. DEPTH
GREEN RIVER WASATCH MESA VERDE ID	1555' 4355' 6200' 8475'			UINTA GREEN RIVER WASATCH MESA VERDE TD	SURFACE 1555' 4355' 6200' 8475'	VERT. DEPTH
				CONFIDE		

NBE 2ML 26 9 23 — ATTACHMENT PAGE ONE PERFORATION DETAIL:

Open Perfs	Stimulation		Commence of the control of the contr		: : :	Perf Status
5579' – 5595'	Frac w/	48,600	Lbs in	22,092	Gals	Open - Wasatch
6912' – 6916'					:	Open - LMV
6946' - 6950'	Frac w/	163,500	Lbs in	96,432	Gals	Open - LMV
6986′ – 6994′		The second secon	1			Open - LMV
7258' – 7262'	1		:			Open - LMV
7384' – 7388'	The state of the s	for the foot to th			:	Open - LMV
7514' – 7518'	Frac w/	200,900	Lbs in	118,062	Gals	Open - LMV
7548′ – 7552′			**************************************		1 2	Open - LMV
7730' – 7746'	Frac w/	51,190	Lbs in	35,070	Gals	Open - LMV
7832' – 7847'	***************************************		: 	1		Open - LMV
7922' – 7924'						Open - LMV
7942' – 7946'	➤ Frac w/	151,900	Lbs in	92,946	Gals	Open - LMV
8024' - 8028'						Open - LMV
8046′ – 8048′					<u> </u>	Open - LMV
8150′ – 8154′						Open - LMV
8166' - 8170'	Frac w/	168,000	Lbs in	88,158	Gals	Open - LMV
8250' - 8258'						Open - LMV

UT08698P15 FIELD: Natural E	Buttes East	GL: 5,240 ' KBE: 5,252 '	Spud Date: 12-30-07 Completion date: 2-23-07				
Well: NBE 2ML	-26-9-23	TD: 8,475 ' PBTD: 8,432 '					
Location - surface: Location - bottom hole:	670' FNL, 1787' FEL, NW/N	E Sec. 26, T9S, R23E	Reason for Pull/Workover: <u>Initial completion</u>				
API#:43-047- 36590		Uintah County, Utah	Deviation: Less than 1 deg/100'				
	Wellbore		Tubba I andina Paksile				
	Schematic		Tubing Landing Detail: Description Size Footage Depth				
Surface casing	1 1		KB 12.00 12.00 Hanger 0.85 12.85				
Size: 9-5/8"	3		250 1-55 2 3/8" 4.7# tbg 8,069.63 8,082.48 1.81" F-nipple 0.91 8,083.39				
Weight: 36# Grade: J-55		5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 jts 2-3/8" 1-55 33.06 8,116.45				
Set @ 2181 Cmtd w/ sks 700			bit sub 0.90 8,117.35 EOT © 8,117.35				
Hole size: 12-1/4"			Tubing Information:				
			Condition:				
		TOC @ 700 '	Grade: J-55				
EXCLUDED PERFS		OPEN PERFS	Weight (#/ft): 4.7#				
			Welihead Detail: Example: 7-1/16" 3000#				
			4- 1/16" 10K				
			Other:				
			Hanger: Yes x No				
			SUMMARY				
			2-8-07 thru 2-22-07 Zone 1 Frac w/ 180,000# Ottawa sand. L. Mesaverde 8150'-8258'				
			Zone 2 Frac w/ 150,000 Ottawa sand. L. Mesaverde 7843'-7847' Zone 3 Frac w/ 50,000 Ottawa sand. L. Mesaverde 7730'-7746'				
			Zone 4 Frac w/ 200,000# Ottawa sand. L. Mesaverde 7258'-7552'				
			Zone 5 Frac w/ 160,000# Ottawa sand. L. Mesaverde 7492'-7564' Zone 6 Frac w/ 50,000# Ottawa sand. Wasatch 5866'-6209'				
	200		Turned well over to production.				
	93. (1)						
	7						
	5 Hg						
		5579'-5595' Wasatch					
		6912'-6916' L. Mesaverde					
		6946'-6950' L. Mesaverde					
		6986'-6994' L. Mesaverde					
		7258'-7262' L. Mesaverde 7384'-7388' L. Mesaverde					
		7514'-7518' L. Mesaverde 7548'-7552' L. Mesaverde					
		7540 7552 22 116554555					
		7730'-7746' L. Mesaverde					
		7843'-7847' L. Mesaverde 7922'-7924' L. Mesaverde					
		7942'-7946' L. Mesaverde					
		8024'-8028' L. Mesaverde 8046'-8048' L. Mesaverde					
	7.55 Cal	F-nipple © 8083					
		EOT @ 8117					
		04701 04541					
Production Casing Size: 4-1/2"		8150'-8154' L. Mesaverde 8166'-8170' L. Mesaverde					
Weight: 11.6# Grade: P-110		8250'-8258' L. Mesaverde					
Set @ 8475	1 1 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	PBTD @ 8432 '					
Cmtd w/ sks 1165 Hole size: 7-7/8"		TD @ 8475 '					
	···						
Prepared By: Todd Selffert	D	ate: 2-23-07	NOTE: Short jts csg @ '. (Wireline CBL)				

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

(for state use only)

ROUTING	
CDW	

Change of Operator (Well Sold)				<u>X</u> -	Operator	Name Chan	ge								
	nged,	effecti	ve:			6/14/2010									
	5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265						TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265								
Phone: 1 (303) 308-3048				Phone: 1 (303)	308-3048										
				Unit:			·								
WELL NAME	SEC	TWN	RNG	API NO		LEASE TYPE	1	WELL							
SEE ATTACHED					NO		life	STATUS							
Enter date after each listed item is completed					•		I								
1. (R649-8-10) Sundry or legal documentation wa	as rece	eived f	rom the	FORMER ope	erator on:	6/28/2010									
2. (R649-8-10) Sundry or legal documentation wa	as rece	eived f	rom the	NEW operator	on:	6/28/2010	•								
3. The new company was checked on the Depart	ment	of Cor	nmerce	e, Division of Co	orporations	S Database on:	•	6/24/2010							
4a. Is the new operator registered in the State of U	Jtah:	J]	-	r:	764611-0143	<u>.</u>								
The operator of the well(s) listed below has changed, effective: CROM: (Old Operator):															
6. Federal and Indian Lease Wells: The BI	M an	d or th	- RIΛ ŀ	UK as approved the											
or operator change for all wells listed on Feder.	al or I	ndian l	leases o	m.			DIA								
7. Federal and Indian Units:		ilaran 1	cuses c		DLM	. 6/10/2010	BIA	not yet							
The BLM or BIA has approved the successor	of un	it oper	ator for	· wells listed on·		8/16/2010									
8. Federal and Indian Communization Ag	reem	ents ("CA"):		0/10/2010									
The BLM or BIA has approved the operator is	for all	wells	listed w	ithin a CA on:		N/A									
9. Underground Injection Control ("UIC") Di	vision	has ap	proved UIC Fo	orm 5 Tran	sfer of Author	ity to								
Inject , for the enhanced/secondary recovery un	it/pro	ject for	the wa	ter disposal wel	l(s) listed or	n:									
DATA ENTRY:					• •	•									
1. Changes entered in the Oil and Gas Database	on:			6/30/2010											
 Changes have been entered on the Monthly Op. Bond information entered in RRDMS on: 	erato	or Cha	nge Sp			6/30/2010									
					,										
J	or AP	D/New	on:	0/30/2010	n/a										
BOND VERIFICATION:					11/4										
Federal well(s) covered by Bond Number:				ESB000024											
2. Indian well(s) covered by Bond Number:			•	965010693											
Ba. (R649-3-1) The NEW operator of any state/fee	e well	(s) liste	ed cove	red by Bond Nu	mber	965010695									
Bb. The FORMER operator has requested a release	of lia	ability	from th	eir bond on:		•									
			ntacted	and informed by	za lattan foa	m the Divisis									
of their responsibility to notify all interest owner	s of th	nis cha	nge on:	and informed by		in the Division									
COMMENTS:			<i>8</i> - 011		137 U	·	· · ·								

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL CAS AND MINUS

DIVISION OF OIL, GAS AND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDRY NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
unii nonzoniai laterais. Use APPLICATION FOR PERMIT TO DRILL form for such	-hole depth, reenter plugged wells, or to n proposals.	7. UNIT or CA AGREEMENT NAME: See attached
OIL WELL GAS WELL OTHER		8. WELL NAME and NUMBER: See attached
Questar Exploration and Production Company N5085		9. API NUMBER: Attached
1050 17th Street, Suite 500 Denver STATE CO ZIP 80265	PHONE NUMBER: (303) 672-6900	10. FIELD AND POOL, OR WILDCAT: See attached
FOOTAGES AT SURFACE: See attached		COUNTY: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH
11 CHECK APPROPRIATE BOXES TO INDICATE NAT	URE OF NOTICE, REPOR	RT. OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	THE THE TENTA
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS ON MILE THE REPORT OF PRETABLE OF SURPRISHED ACCORDING THE PRETABLE OF SURPRISHED THE ACCORDING THE PRETABLE OF SURPRISHED THE ACCORDING THE PRETABLE OF SURPRISHED THE ACCORDING TH		
Federal Bond Number: 965002976 (BLM Reference No. ESB0000 Utah State Bond Number: 965003033 > 965010695 Fee Land Bond Number: 965003033 > 965010695 BIA Bond Number: 799446 965010693 The attached document is an all inclusive list of the wells operated June 14, 2010 QEP Energy Company assumes all rights, duties ar	by Questar Exploration as	nd Production Company 'As of
NAME (PLEASE PRINT) Morgan Anderson	Regulatory Affairs	Analyst
SIGNATURE MAGNALIANDE	DATE 6/23/2010	
his space for State use only)		

RECEIVED

JUN 2 8 2010

(5/2000)

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

APPROVED 61301 2009
Carley Russell
Division of Oil, Gas and Mining
Earlene Russell. Engineering Technician

	enec	uve Ju	ine 14,	2010					
well_name	see	c twp	rng	api	entity	mineral lease	type	stat	C
WEST RIVER BEND 3-12-10-15	12	1009	5 150E	4301331888	14542	Federal	OW	P	C
WEST RIVER BEND 16-17-10-17	17	1009	5 170E	4301332057	14543	Federal	OW	P	
WEST DESERT SPRING 11-20-10-17	20	1005	5 170E	4301332088	14545	Federal	OW	S	
GD 8G-35-9-15	35	0905	5 150E	4301333821		Federal	OW	APD	C
GD 9G-35-9-15	35	0905	3 150E	4301333822		Federal	OW	APD	C
GD 10G-35-9-15	35	0905	3 150E	4301333823		Federal	OW	APD	C
GD 11G-35-9-15	35	0905	150E	4301333824		Federal	OW	APD	C
GD 12G-35-9-15	35			4301333825		Federal	OW	APD	C
GD 13G-35-9-15	35			4301333826		Federal	OW	APD	C
GD 1G-34-9-15	34	0908		4301333827	16920	Federal	OW	P	
GD 2G-34-9-15	34	0908		4301333828		Federal	OW	APD	C
GD 7G-34-9-15	34	090S		4301333829		Federal	ow	APD	C
GD 7G-35-9-15	35	0908		4301333830		Federal	OW	APD	C
GD 14G-35-9-15	35	090S		4301333831		Federal	OW	APD	C
GD 15G-35-9-15	35	090S		4301333832		Federal	OW	APD	C
GD 16G-35-9-15	35	090S		4301333833	16921	Federal	OW	P	<u> </u>
GD 1G-35-9-15	35	090S		4301333834	10,21	Federal	OW	APD	C
GD 2G-35-9-15	35	090S		4301333835		Federal	OW	APD	C
GD 3G-35-9-15	35			4301333836		Federal	OW	APD	
GD 4G-35-9-15	35			4301333837		Federal	OW	APD	C
GD 5G-35-9-15	35			4301333838		Federal	OW		C
GD 6G-35-9-15	35			4301333839		Federal	OW	APD	C
GD 8G-34-9-15	34			4301333840		Federal	OW	APD	C
GD 9G-34-9-15	34			4301333841		Federal		APD	C
GD 10G-34-9-15	34			4301333842			OW	APD	C
GD 15G-34-9-15	34			4301333843			OW	APD	C
GD 16G-34-9-15	34			4301333844			OW	APD	C
GOVT 18-2	18			4301930679	2575		OW	APD	C
FEDERAL 2-29-7-22	29			4304715423	5266		OW	P	-
UTAH FED D-1	14			4304715936	10699		GW	TA	
UTAH FED D-2	25			4304715937			***************************************	S	<u> </u>
PRINCE 1	10			4304716199	9295 7035			S	
UTAH FED D-4	14			4304710199	9297			<u>P</u>	
ISLAND UNIT 16	11			4304731213				S	
EAST COYOTE FED 14-4-8-25	04			4304731303	1061			<u>S</u>	
PRINCE 4				4304732493 4304732677	11630			<u>P</u>	
GH 21 WG	21			4304732677 4304732692	7035			<u>P</u>	
OU SG 6-14-8-22				1304732692 1304732746	11819			P	
FLU KNOLLS FED 23-3	03			1304732746 1304732754	11944			S	
GH 22 WG				1304732734	12003			P	
OU GB 12W-20-8-22					12336			P	
OU GB 15-18-8-22				1304733249	13488			P	
OU GB 3W-17-8-22				1304733364	12690			P	
OU GB 5W-17-8-22				304733513	12950			P	
WV 9W-8-8-22				304733514	12873			P	
OU GB 9W-18-8-22				304733515	13395			P	
OU GB 3W-20-8-22				304733516	12997			P	
OU GB 12W-30-8-22				304733526	13514			P	
WV 10W-8-8-22				304733670	13380			P	
GH 7W-21-8-21				304733814	13450			P	
GH 7W-21-8-21 GH 9W-21-8-21				304733845	13050		GW]	P	
G11 / 11 -21-0-21	21	080S	210E 4	304733846	13074	Federal (3W]	•	

well_name		1	14, 2		T		1		
	sec		rng	api	entity	mineral lease	type	stat	C
GH 11W-21-8-21	21			4304733847	13049	Federal	GW	P	
GH 15W-21-8-21	21			4304733848	13051	Federal	GW	P	
WV 2W-9-8-21	09			4304733905	13676	Federal	GW	P	
WV 7W-22-8-21	22	080S	210E	4304733907	13230	Federal	GW	P	
WV 9W-23-8-21	23	080S	210E	4304733909	13160	Federal	GW	P	
GH 14W-20-8-21	20	080S	210E	4304733915	13073	Federal	GW	P	
OU GB 4W-30-8-22	30	080S	220E	4304733945	13372	Federal	GW	P	1
OU GB 9W-19-8-22	19	080S	220E	4304733946	13393	Federal	GW	P	
OU GB 10W-30-8-22	30			4304733947	13389	Federal		P	
OU GB 12W-19-8-22	19			4304733948	13388		GW	P	
GB 9W-25-8-21	25			4304733960	13390	Federal	GW	P	
SU 1W-5-8-22	05			4304733985	13369	Federal	GW	P	
SU 3W-5-8-22	05			4304733987	13321		OW	S	
SU 7W-5-8-22	05			4304733988	13235	Federal	GW	P	
SU 9W-5-8-22	05			4304733990	13238	Federal	GW	P	
SU 13W-5-8-22	05			4304733994	13236	Federal	GW	TA	
SU 15W-5-8-22	05			4304733996	13240	 	GW	P	
WV 8W-8-8-22	08			4304734005	13320	Federal		P	1
WV 14W-8-8-22	08			4304734007	13322	Federal		S	
OU GB 6W-20-8-22	20			4304734018	13518		GW	P	-
OU GB 5W-30-8-22	30			4304734025	13502		GW	P	
OU GB 11W-20-8-22	20			4304734039	13413	Federal	GW	P	
OU GB 4W-20-8-22	20			4304734043	13520		GW	P	
GH 5W-21-8-21	21			4304734147	13320		GW	P	
GH 6W-21-8-21	21			4304734148	13371	Federal		P	
GH 8W-21-8-21	21			4304734148	13293		GW	P P	<u></u>
GH 10W-20-8-21	20			4304734151	13328			P	
GH 10W-21-8-21	21			4304734151	13378			P	
GH 12W-21-8-21				4304734152	13294	Federal	GW	P P	ļ
GH 14W-21-8-21				4304734154	13294		GW	P P	
GH 16W-21-8-21				4304734154		Federal			
WV 2W-3-8-21				4304734137	13329			P	
OU GB 5W-20-8-22				4304734207	13677 13414			P	
WV 6W-22-8-21		-		4304734209				P	
GH 1W-20-8-21				4304734272	13379	Federal		P	
GH 2W-20-8-21				4304734327	13451			P	1
GH 3W-20-8-21				4304734328	13527			P	
GH 7W-20-8-21					13728		GW	<u>P</u>	
GH 9W-20-8-21				4304734332	13537			<u>P</u>	
GH 11W-20-8-21				4304734333	13411		GW	P	
GH 15W-20-8-21				4304734334	13410		GW	P	
				4304734335	13407			P	
			~~~~	4304734336	13501			<u>P</u>	
				4304734343	13430		***************************************	P	
				4304734348	13495			P	
				4304734349	13507			P	
				4304734350	13526			P	
				4304734384	13750			S	
				4304734388	13422			P	
				1304734389	13738			P	
				1304734390	13459		OW	P	
SU BRENNAN W 15W-18-7-22	18	070S	220E	1304734403	13442	Federal	GW	TA	

			ie 14, 2						
well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
SU 16W-5-8-22	05	080S	220E	4304734446	13654	Federal	GW	P	1
SU 2W-5-8-22	05	080S	220E	4304734455	13700	Federal		P	
SU 10W-5-8-22	05	***************************************		4304734456	13540	Federal		P	
WV 16W-8-8-22	08	080S	***********	4304734470	13508	Federal		P	
OU GB 16WX-30-8-22	30	080S		4304734506	13431	Federal	GW	P	+
OU GB 1W-19-8-22	19			4304734512	13469	Federal		P	-
OU GB 2W-19-8-22	19			4304734513	13461	Federal		P	-
OU GB 5W-19-8-22	19			4304734514	13460	Federal		P	-
OU GB 7W-19-8-22	19			4304734515	13462	Federal		P	-
OU GB 8W-19-8-22	19			4304734516	13489	Federal	GW	P	
OU GB 11W-19-8-22	19			4304734517	13467	Federal	GW	P	
OU GB 16W-19-8-22	19			4304734522	13476	Federal	GW	P	
OU GB 1W-30-8-22	30	***		4304734528	13470	Federal			
OU GB 3W-30-8-22	30	080S		4304734528			GW	S	
OU GB 6W-30-8-22	30	080S		4304734529	13493	Federal	GW	P	
OU GB 7W-30-8-22					13519	Federal	GW	P	
OU GB 8W-30-8-22	30	080S		4304734531	13494	Federal	+	P	
	30		***************************************	4304734532	13483	Federal	GW	P	
OU GB 9W-30-8-22	30			4304734533	13500	Federal	GW	P	
OU GB 6W-19-8-22	19			4304734534	13475	Federal		P	
OU GB 10W-19-8-22	19			4304734535	13479	Federal	GW	P	
OU GB 13W-19-8-22	19			4304734536	13478	***	GW	P	
OU GB 14W-19-8-22	19			4304734537	13484	Federal		P	
OU GB 15W-19-8-22	19			4304734538	13482	Federal	GW	P	
OU GB 12W-17-8-22	17			4304734542	13543	Federal	GW	P	
OU GB 6W-17-8-22	17			4304734543	13536	Federal	GW	P	
OU GB 13W-17-8-22	17			4304734544	13547	Federal	GW	P	
OU GB 6W-29-8-22	29	080S	220E	4304734545	13535	Federal	GW	P	
OU GB 3W-29-8-22	29	080S	220E	4304734546	13509	Federal	GW	P	
OU GB 13W-29-8-22	29	080S	220E	4304734547	13506	Federal	GW	P	
OU GB 4W-29-8-22	29	080S	220E	4304734548	13534	Federal	GW	P	
OU GB 5W-29-8-22	29	080S	220E	4304734549	13505	Federal	GW	P	
OU GB 14W-17-8-22	17	080S	220E	4304734550	13550	Federal	GW	P	
OU GB 11W-17-8-22	17	080S	220E	4304734553	13671	Federal	GW	P	
OU GB 14W-29-8-22	29	080S	220E	4304734554	13528	Federal		P	
OU GB 2W-17-8-22	17			4304734559	13539		GW	P	1
OU GB 7W-17-8-22	17			4304734560	13599		GW	P	
OU GB 16W-18-8-22	18			4304734563	13559	Federal	<del> </del>	P	
OU GB 1W-29-8-22	29			4304734573	13562	Federal		P	
OU GB 7W-29-8-22	29			4304734574	13564	Federal	GW	P	
OU GB 8W-29-8-22				4304734575	13609	Federal	GW	S	-
OU GB 9W-29-8-22	******			4304734576	13551	Federal	GW	P	+
OU GB 10W-29-8-22				4304734577					
OU GB 15W-29-8-22	29			4304734578	13594	Federal		P	
OU GB 2W-20-8-22					13569	Federal	·	P	
OU GB 2W-20-8-22				4304734599	13664	Federal		P	<del> </del>
OU GB 2W-29-8-22 OU GB 15W-17-8-22				4304734600	13691	Federal	GW	P	
				4304734601	13632	Federal	GW	P	
OU GB 16W-17-8-22				4304734602	13639	Federal		P	-
OU GB 16W-29-8-22				4304734603	13610		GW	P	
OU GB 1W-20-8-22				4304734604	13612	Federal	GW	P	
OU GB 1W-17-8-22				4304734623	13701	Federal	GW	P	
OU GB 9W-17-8-22	17	080S	220E	4304734624	13663	Federal	GW	P	

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well_name	sec	twp	rng	api	entity	mineral lease	type	stat	С
OU GB 10W-17-8-22	17	080S	220E	4304734625	13684	Federal	GW	P	
OU GB 9W-20-8-22	20			4304734630	13637	Federal	GW	P	
OU GB 10W-20-8-22	20	080S	220E	4304734631	13682	Federal	GW	P	
OU GB 15W-20-8-22	20	080S	220E	4304734632	13613	Federal	GW	P	
OU WIH 15MU-21-8-22	21	080S	220E	4304734634	13991	Federal		P	
OU WIH 13W-21-8-22	21	080S	220E	4304734646	13745	Federal		P	
OU GB 11W-15-8-22	15	080S	220E	4304734648	13822	Federal	GW	P	
OU GB 13W-9-8-22	09	080S	220E	4304734654	13706	Federal	GW	P	
OU WIH 14W-21-8-22	21	080S	220E	4304734664	13720	Federal	GW	P	1
OU GB 12WX-29-8-22	29	080S	220E	4304734668	13555	Federal	GW	P	
OU WIH 10W-21 <b>-8</b> -22	21	080S	220E	4304734681	13662	Federal	GW	P	
OU GB 4G-21-8-22	21	080S	220E	4304734685	13772	Federal	OW	P	
OU GB 3W-21-8-22	21	080S	220E	4304734686	13746	Federal	GW	P	
OU GB 16SG-30-8-22	30	080S	220E	4304734688	13593	Federal	GW	P	
OU WIH 7W-21-8-22	21	080S	220E	4304734689	13716	Federal	GW	P	
OU GB 5W-21-8-22	21			4304734690	13770	Federal	GW	P	<del> </del>
WIH 1MU-21-8-22	21			4304734693	14001	Federal	GW	P	
OU GB 5G-19 <b>-</b> 8-22	19			4304734695	13786	Federal	OW	P	
OU GB 7W-20-8-22	20			4304734705	13710	Federal	GW	P	
OU SG 14W-15-8-22	15			4304734710	13821	Federal	GW	P	
OU SG 15W-15-8-22	15			4304734711	13790	Federal	GW	P	
OU SG 16W-15-8-22	15			4304734712	13820	Federal	GW	P	
OU SG 4W-15-8-22				4304734713	13775	Federal	GW	P	-
OU SG 12W-15-8-22	15			4304734714	13838	Federal	GW	P	
OU GB 5MU-15-8-22	15			4304734715	13900	Federal	GW	P	+
OU SG 8W-15-8-22	15			4304734717	13819	Federal	GW	P	
OU SG 9W-15-8-22	15			4304734718	13773	Federal	GW	P	
OU SG 10W-15-8-22	15			4304734719	13773	Federal	GW	P	-
OU SG 2MU-15-8-22	15			4304734721	13887	Federal	GW	P	-
OU SG 7W-15-8-22				4304734722	13920	Federal	GW	P	-
OU GB 14SG-29-8-22				4304734743	14034	Federal	GW	P	+
OU GB 16SG-29-8-22				4304734744	13771	Federal	GW	P	-
OU GB 13W-10-8-22				4304734754	13774		GW	P	
OU GB 6MU-21-8-22				4304734755	14012	Federal		P	
OU SG 10W-10-8-22				4304734764	13751	Federal	GW	P	<del> </del>
OU GB 14M-10-8-22				4304734768	13731	Federal	GW	P	
OU SG 9W-10-8-22				4304734783	13725	Federal	GW	P	
OU SG 16W-10-8-22				4304734784	13723	Federal		P	
SU BW 6M-7-7-22				4304734784			GW		
GB 3M-27-8-21				4304734837	13966	Federal		P	+
WVX 11D-22-8-21				4304734900	14614	Federal	GW	P	
GB 11M-27-8-21				4304734902 4304734952	14632	Federal	GW	P	
GB 9D-27-8-21					13809	Federal	GW	P	
GB 1D-27-8-21				4304734956 4304734957	14633	Federal	GW	P	
WRU EIH 2M-35-8-22				4304734957	14634	Federal	GW	P	<b>-</b>
GH 12MU-20-8-21					13931	Federal		P	
OU SG 4W-11-8-22				4304735069	14129	Federal		P	<del> </del>
OU SG 4W-11-8-22				4304735071	14814	Federal	GW	OPS	C
				4304735072	14815	Federal	GW	OPS	С
SG 6ML-11-8-22		*****		4304735073	14825	Federal	GW	P	
OU SG 5MU-14-8-22				4304735076	13989	Federal	GW	P	<u> </u>
OU SG 6MU-14-8-22	14	080S	220E	4304735077	14128	Federal	GW	P	

				2010					
well_name	sec			api	entity	mineral lease	type	stat	C
SG 12MU-14-8-22	14	080S	220E	4304735078	13921	Federal	GW	P	
OU SG 13MU-14-8-22	14	080S	220E	4304735079	13990	Federal	GW	P	
OU SG 9MU-11-8-22	11	080S	220E	4304735091	13967	Federal	GW	P	
SG 11SG-23-8-22	23	080S	220E	4304735099	13901	Federal	GW	TA	-
OU SG 14W-11-8-22	11	080S	220E	4304735114	14797	Federal	GW	OPS	C
SG 5MU-23-8-22	23	080S	220E	4304735115	14368	Federal	GW	P	
SG 6MU-23-8-22	23	080S	220E	4304735116	14231	Federal	GW	P	
SG 14MU-23-8-22	23			4304735117	14069	Federal	GW	P	-
SG 12MU-23-8-22	23			4304735188	14412	Federal	GW	P	1
SG 13MU-23-8-22	23			4304735190	14103		GW	P	
WH 7G-10-7-24	10			4304735241	14002	Federal		S	
GB 4D-28-8-21	28			4304735246	14645	Federal		P	
GB 7M-28-8-21	28		~~~~~~	4304735247	14432	Federal	GW	P	1
GB 14M-28-8-21	28			4304735248	13992	Federal	GW	P	-
SG 11MU-23-8-22	23			4304735257	13973	Federal	GW	P	
SG 15MU-14-8-22	14			4304735328	14338	Federal	GW	P	-
EIHX 14MU-25-8-22	25			4304735330	14501	Federal	GW	P	
EIHX 11MU-25-8-22	25			4304735331	14470	Federal	GW	P	
NBE 12ML-10-9-23	10			4304735333	14260	Federal	GW	P	
NBE 13ML-17-9-23	17			4304735334	14000	Federal	GW	P	ļ
NBE 4ML-26-9-23	26			4304735334	14215		GW	P	<del> </del>
SG 7MU-11-8-22	11		~~	4304735374		Federal	<del></del>		-
SG 1MU-11-8-22	11	***************************************		4304735374	14635		GW	S	
OU SG 13W-11-8-22	11			4304735375	14279	Federal	GW	P	-
SG 3MU-11-8-22	11				14796	Federal	GW	OPS	C
SG 8MU-11-8-22				4304735379	14978	Federal	GW	P	
SG 2MU-11-8-22	11			4304735380	14616	Federal		P	-
SG 10MU-11-8-22	11			4304735381	14636	Federal		P	
SU 11MU-9-8-21	11			4304735382	14979	Federal	GW	P	
OU GB 8MU-10-8-22	09			4304735412	14143	Federal	GW	P	
EIHX 2MU-25-8-22	10			4304735422	15321	Federal	GW	OPS	C
	25			4304735427	14666	Federal	GW	P	
EIHX 1MU-25-8-22	25			4304735428	14705	Federal	+	P	
EIHX 7MU-25-8-22	25			4304735429	14682			P	
EIHX 8MU-25-8-22	-			4304735430	14706	Federal	<del></del>	P	
EIHX 9MU-25-8-22	25			4304735433	14558	Federal	GW	P	
EIHX 16MU-25-8-22	25			4304735434	14502	Federal		P	
EIHX 15MU-25-8-22	25			4304735435	14571	Federal	GW	P	
EIHX 10MU-25-8-22	25			4304735436	14537	Federal	GW	P	
GB 3MU-3-8-22	03			4304735457	14575	Federal	GW	P	
NBE 15M-17-9-23	17			4304735463	14423	Federal	GW	P	
NBE 7ML-17-9-23	17			4304735464	14232	Federal	GW	P	
NBE 3ML-17-9-23				4304735465	14276	Federal	GW	P	
NBE 11M-17-9-23				4304735466	14431	Federal	GW	P	
NBE 10ML-10-9-23	10	090S	230E	4304735650	14377	Federal	GW	P	
NBE 6ML-10-9-23				4304735651	14422	Federal	GW	P	
NBE 12ML-17-9-23	17	090S	230E	4304735652	14278	Federal	GW	P	
NBE 6ML-26-9-23	26	090S	230E	4304735664	14378	Federal		P	
NBE 11ML-26-9-23				4304735665	14340	Federal		P	İ
NBE 15ML-26-9-23				4304735666	14326	Federal		P	<u> </u>
SG 4MU-23-8-22				4304735758	14380			P	-
SG 11MU-14-8-22				4304735829	14486	Federal		P	
	I T T	2000	VL	1307133047	14400	redetai	UW	ſ	

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RB DS FED 1G-7-10-18	07	100S	180E	4304735932	14457	Federal	OW	S	_
RB DS FED 14G-8-10-18	08			4304735933	14433	Federal		P	
OU SG 14MU-14-8-22	14			4304735950	14479	Federal		P	
COY 12ML-24-8-24	24			4304736039	14592	Federal		P	
WIH 1AMU-21-8-22	21			4304736060	14980	Federal		P	
SU 8M-12-7-21	12			4304736096	16610	Federal		OPS	С
NBE 4ML-10-9-23	10			4304736098	15732	Federal		P	
NBE 8ML-10-9-23	10			4304736099	15733	Federal		P	
NBE 16ML-10-9-23	10	090S		4304736100	14728	Federal		S	
SUBW 14M-7-7-22	07			4304736136	15734	Federal	GW	P	
NBE 8ML-12-9-23	12			4304736143	15859	Federal	GW	S	
GB 16D-28-8-21	28			4304736260	14981	Federal	GW	P	
NBE 5ML-10-9-23	10	090S		4304736353	15227	Federal	GW	P	
NBE 7ML-10-9-23	10			4304736355	15850	Federal	GW	P	
NBE 3ML-10-9-23	10			4304736356	15393	Federal	GW	P	
EIHX 4MU-36-8-22	36			4304736444	14875	Federal		P	
EIHX 3MU-36-8-22	36			4304736445	14860	Federal	GW		
EIHX 2MU-36-8-22	36			4304736446			GW	P	
EIHX 1MU-36-8-22	36			4304736447	14840	Federal	GW	S	
NBE 7ML-26-9-23	26			4304736587	14861	Federal	GW	P	
NBE 8ML-26-9-23	26			4304736588	16008	Federal	GW	P	
NBE 1ML-26-9-23	26			4304736588	15689	Federal	GW	P	-
NBE 2ML-26-9-23					15880	Federal	GW	P	
NBE 3ML-26-9-23				4304736590	15898	Federal	GW	S	
NBE 5ML-26-9-23				4304736591	15906	Federal	GW	P	
NBE 9ML-10-9-23				4304736592	15839	Federal	GW	P	
NBE 11ML-10-9-23				4304736593	15438	Federal	GW	P	
NBE 15ML-10-9-23				4304736594	15228	Federal	GW	P	
NBE 2ML-17-9-23				4304736595	15439	Federal	GW	P	
NBE 4ML-17-9-23				4304736614	15126	Federal	GW	P	
NBE 6ML-17-9-23				4304736615	15177	Federal		P	
NBE 10ML-17-9-23				4304736616	15127	Federal	GW	S	
				4304736617	15128	Federal	GW	P	
NBE 14ML-17-9-23 NBE 9ML-26-9-23	1			4304736618	15088	Federal	GW	P	
				4304736619	15322	Federal	GW	P	
NBE 10D-26-9-23				4304736620	15975	Federal	GW	S	
NBE 12ML-26-9-23				4304736621	15840	Federal	GW	P	
NBE 13ML-26-9-23				4304736622	15690	Federal	GW	P	
NBE 14ML-26-9-23				4304736623	15262	Federal	GW	P	
NBE 16ML-26-9-23				4304736624	15735	Federal	GW	P	
WF 1P-1-15-19				4304736781	14862	Indian	GW	P	
SG 3MU-23-8-22	14	080S	220E 4	4304736940	15100	Federal	GW	P	1
NBE 5ML-17-9-23	17	090S	230E	4304736941	15101			P	
TU 14-9-7-22	09	070S	220E 4	4304737345	16811	Federal		OPS	C
WF 14C-29-15-19	29	150S	190E 4	4304737541	15178	Indian		P	ļ <del>-</del>
NBE 2ML-10-9-23				4304737619	15860			P	<del> </del>
GB 16ML-20-8-22				4304737664	15948			P	<del> </del>
WVX 8ML-5-8-22				4304738140	1			APD	C
WVX 6ML-5-8-22				1304738141			~	APD	C
WVX 1MU-17-8-21				1304738156				APD	
GH 8-20-8-21				1304738157					C
WVX 4MU-17-8-21				1304738190				APD APD	C C

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WVX 16MU-18-8-21	18	080S	2100	4304738191		lease	-		
GH 7D-19-8-21	19				1,6000	Federal		APD	C
WF 8C-15-15-19	15			4304738267	16922	Federal		P	
WVX 1MU-18-8-21	18			4304738405 4304738659	17142	Indian	GW	OPS	C
WVX 9MU-18-8-21	18			4304738669		Federal	GW	APD	C
GB 12SG-29-8-22	29			4304738766	16006	Federal	GW	APD	C
GB 10SG-30-8-22	30				16096	Federal	GW	S	
FR 14P-20-14-20	20			4304738767	16143	Federal	GW	S	
SU 11M-8-7-22	08			4304739168	16179	Federal	GW	P	
HB 2M-9-7-22				4304739175		Federal	GW	APD	C
SUMA 4M-20-7-22	09			4304739176		Federal	GW	APD	C
SU 16M-31-7-22	20			4304739177		Federal	GW	APD	C
FR 13P-20-14-20	31			4304739178		Federal	GW	APD	C
SG 11BML-23-8-22	20			4304739226	16719	Federal	GW	P	
SG 12DML-23-8-22	23			4304739230		Federal	GW	APD	C
GB 1CML-29-8-22	23			4304739231		Federal	GW	APD	C
NBE 8CD-10-9-23	29			4304739232	-	Federal	GW	APD	С
	10			4304739341	16513	Federal	GW	P	
NBE 15AD-10-9-23	10			4304739342			GW	APD	C
NBE 6DD-10-9-23	10			4304739343		Federal	GW	APD	C
NBE 6AD-10-9-23	10			4304739344		Federal	GW	APD	C
NBE 6BD-10-9-23	10			4304739345		Federal	GW	APD	C
NBE 5DD-10-9-23	10			4304739346	16574	Federal	GW	P	
NBE 7BD-17-9-23	17			4304739347		Federal	GW	APD	C
NBE 4DD-17-9-23	17			4304739348	16743	Federal	GW	P	
NBE 10CD-17-9-23	17			4304739349	16616	Federal	GW	P	
NBE 11CD-17-9-23	17			4304739350		Federal	GW	APD	C
NBE 8BD-26-9-23	26	090S	230E	4304739351	16617	Federal	GW	P	
NBE 3DD-26-9-23	26	090S	230E	4304739352		Federal	GW	APD	C
NBE 3CD-26-9-23	26	090S	230E	4304739353		Federal	GW	APD	C
NBE 7DD-26-9-23	26	090S	230E	4304739354			GW	APD	C
NBE 12AD-26-9-23	26			4304739355		Federal	GW	APD	C
NBE 5DD-26-9-23	26			4304739356			GW	APD	C
NBE 13AD-26-9-23	26	090S	230E	4304739357		Federal	GW	APD	C
NBE 14AD-26-9-23	26			4304739358					C
NBE 9CD-26-9-23	26	090S	230E	4304739359			GW	APD	C
FR 9P-20-14-20	20			4304739461	17025		GW	S	
FR 13P-17-14-20	17			4304739462	1.025		GW	APD	C
FR 9P-17-14-20	17			4304739463	16829			P	
FR 10P-20-14-20				4304739465	10025		GW	APD	C
FR 5P-17-14-20				4304739509			GW		+
FR 15P-17-14-20	17			4304739510				APD	C
FR 11P-20-14-20				4304739510			GW	APD	С
FR 5P-20-14-20				4304739588				APD	
FR 9P-21-14-20				4304739388				APD	C
FR 13P-21-14-20	21			4304739389				APD	C
GB 7D-27-8-21	*********			4304739390 4304739661				APD	C
GB 15D-27-8-21				4304739662	16020				C
WV 13D-23-8-21				4304739662 4304739663	16830			P	*****
WV 15D-23-8-21					16813			<u>P</u>	
FR 14P-17-14-20				1304739664	16924	***************************************		P	
FR 12P-20-14-20				1304739807					C
4.4. 1.616U-1.7-4.U	20	1405	∠UUE  4	1304739808		Federal	GW	APD	C

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FR 6P-20-14 <b>-</b> 20	20	140S	200E	4304739809	16925	Federal	GW	P	<del>                                     </del>
FR 3P-21-14-20	21	140S		4304739810		Federal	GW	APD	C
FR 4P-21-14-20	21	140S	200E	4304739811	16771	Federal	GW	P	T
FR 8P-21-14-20	21	140S	200E	4304739812		Federal	GW	APD	C
FR 15P-21-14-20	21	140S	200E	4304739815		Federal	GW	APD	C
FR 2P-20-14-20	20	140S	200E	4304740053		Federal	GW	APD	
FR 2P-21-14-20	21	140S	200E	4304740200		Federal	GW	APD	C
WV 11-23-8-21	23	080S	210E	4304740303		Federal	GW	APD	C
GB 12-27-8-21	27	080S	210E	4304740304		Federal	GW	APD	C
GH 11C-20-8-21	20	080S	210E	4304740352		Federal	GW	APD	C
GH 15A-20-8-21	20	080S	210E	4304740353		Federal	GW	APD	С
GH 10BD-21-8-21	21	080S	210E	4304740354		Federal	GW	APD	C
FR 11P-21-14-20	21	140S	200E	4304740366		Federal	GW	APD	C
MELANGE U 1	09	140S	200E	4304740399		Federal	GW	APD	С
OP 16G-12-7-20	12	070S	200E	4304740481	17527	Federal	OW	DRL	C
OP 4G-12-7-20	12	070S	200E	4304740482		Federal	OW	APD	C
WF 8D-21-15-19	21	150S	190E	4304740489		Indian	GW	APD	C
WF 15-21-15-19	21	150S	190E	4304740490		Indian	GW	APD	1
WF 4D-22-15-19	22	150S	190E	4304740491		Indian	GW	APD	C



#### **United States Department of the Interior**



#### BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

JUL 2 8 2010

Memorandum

To:

Vernal Field Office, Price Field Office, Moab Field Office Roja L Bankut

From:

Chief, Branch of Minerals

Subject:

Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from Questar Exploration and Production Company into QEP Energy Company is effective June 8, 2010.

cc:

**MMS UDOGM** 

AUG 1 6 2010

DIV. OF OIL, GAS a nin ....